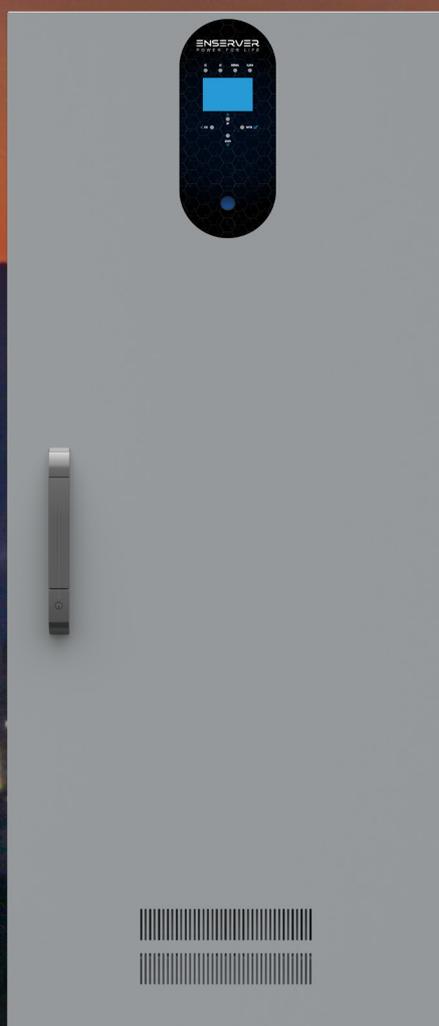


ENSERVER 50KW 500VDC USER MANUAL



ATTENTION

No part of this User Manual ("Manual") may be reproduced, or transmitted, in any form or by any means, without the prior written permission of ENERCAP POWER INDUSTRIES LLC ("ENERCAP" or the "Company"). Specifications in this Manual are subject to change without notice. While every attempt has been made to make the Manual accurate and up-to-date, users are cautioned that product improvements may cause the Company to make changes to specifications without advance notice. Users are encouraged to consult the Company or its Resellers before using the Manual. Neither the Company nor its Resellers shall be liable for any indirect, incidental, or consequential damages under any circumstances caused by reliance on the material presented, including, but not limited to, omissions, typographical errors, arithmetical errors or listing errors in the content material. The content of this Manual shall not be modified without the written authorization of the Company.

SAFETY INSTRUCTIONS

SAFETY GUIDELINES

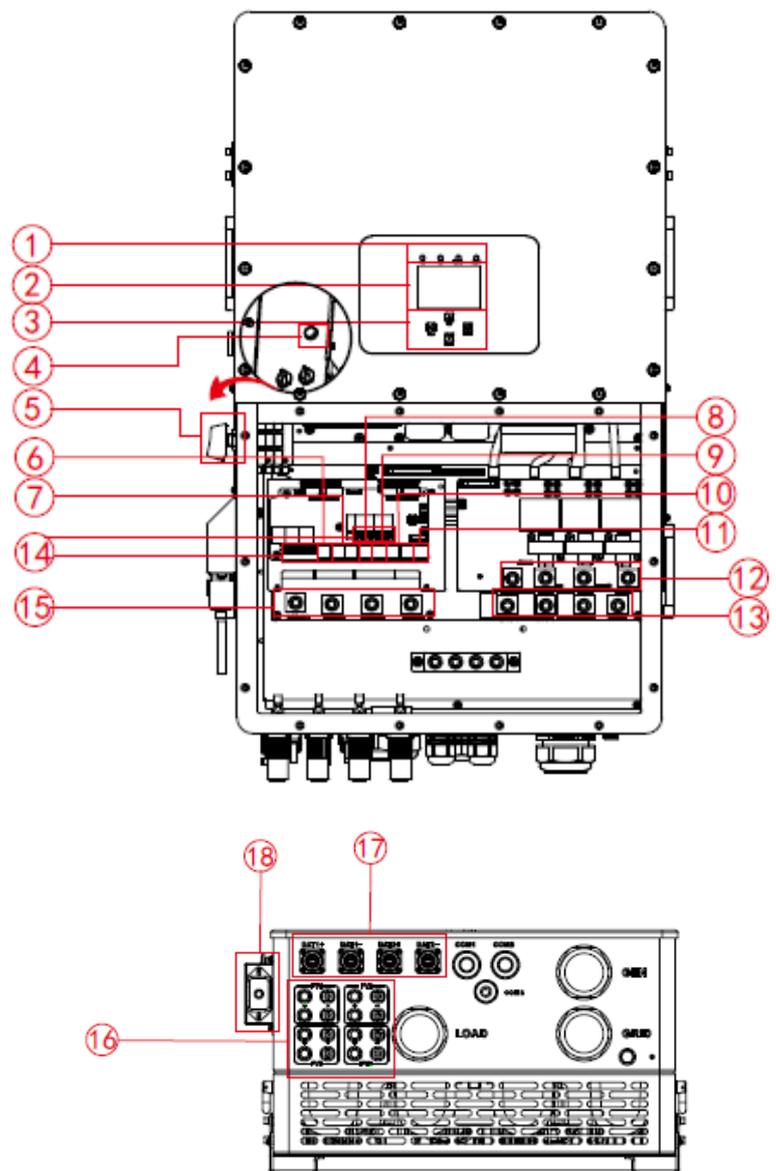
- This chapter contains important safety and operating instructions. Read and keep this manual for future reference.
- Before using the Enserver, please read the instructions and warning signs of the ESS (energy storage system) and corresponding sections in the instruction manual.
- Do not disassemble the Enserver. If you need maintenance or repair, take it to a professional service center.
- Improper reassembly may result in electric shock or fire.
- To reduce risk of electric shock, disconnect all wires before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- Caution: Only qualified personnel can install this device with ESS.
- Never charge a frozen ESS.
- For optimum operation of this Enserver, please follow required specification to select appropriate cable size. It is very important to correctly operate this Enserver.
- Be very cautious when working with metal tools on or around batteries. Dropping a tool may cause a spark or short circuit in batteries or other electrical parts, even cause an explosion.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals.
- Please refer to "Installation" section of this manual for the details.
- Grounding instructions - this Enserver should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this Enserver.
- Never cause AC output and DC input short circuited. Do not connect to the mains when DC input short circuits.

ENSERVER

2.1 INTRODUCTION

This is a multi-functional Enserver, combining functions of Enserver, solar charger and ESS charger to offer uninterrupted power support with portable size. Its comprehensive LCD display offers user configurable and easy accessible button operation such as ESS charging, AC/solar charging, and acceptable input voltage based on different applications.

2.2 OVERVIEW



1: Enserver indicators	7: Parallel port	13: Grid
2: LCD display	8: CAN port	15: Load
3: Function buttons	9: DRM port	14: Function port
5: DC switch	10: BMS port	16: PV input
4: Power on/off button	11: RS485 port	17: ESS input
6: Meter port	12: Generator input	18: WiFi Interface

2.3 PRODUCT FEATURES

- 230V/400V Three phase pure sine wave Enserver.
- Self-consumption and feed-in to the grid.
- Auto restart while AC is recovering.
- Programmable supply priority for ESS or grid.
- Programmable multiple operation modes: On grid, off grid and UPS.
- Configurable ESS charging current/voltage based on applications by LCD setting.
- Configurable AC/Solar/Generator Charger priority by LCD setting.
- Compatible with mains voltage or generator power.
- Overload/over temperature/short circuit protection.
- Smart ESS charger design for optimized ESS performance
- With limit function, prevent excess power overflow to the grid.
- Supporting WIFI monitoring and build-in 2 strings for 1 MPPT tracker, 1 string for 1 MPPT tracker.
- Smart settable three stages MPPT charging for optimized ESS performance.
- Time of use function.
- Smart Load Function.

USER MANUAL

ENSERVER 50kW 500VDC

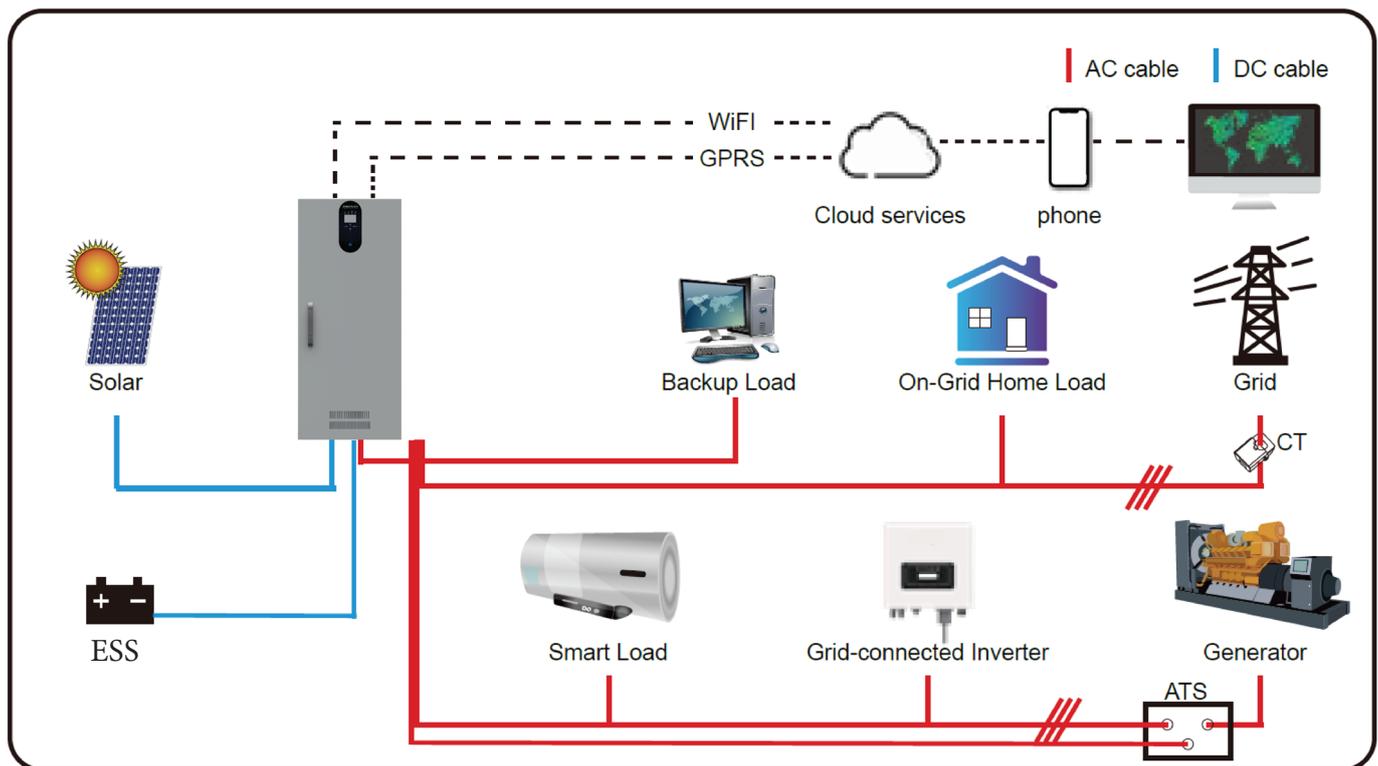
2.4 BASIC SYSTEM ARCHITECTURE

The following illustration shows basic application of the Enserver.

It also includes following devices to have a complete running system.

- Generator or Utility
- PV modules

This Enserver can power all kinds of appliances in home or office environment, including motor type appliances such as refrigerator and air conditioner.



INSTALLATION

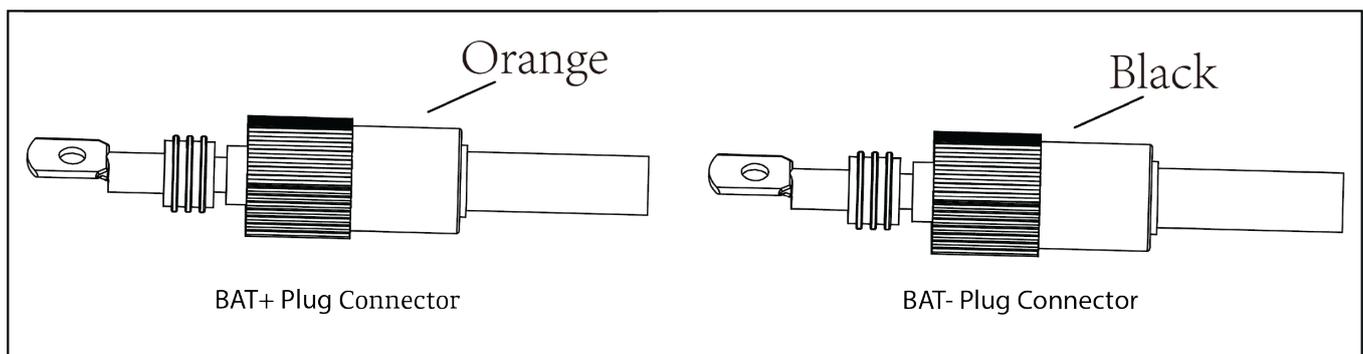
3.1 INSTALLATION PRECAUTION

The Enserver is designed for outdoor use(IP65), Please make sure the installation site meets below conditions: Please AVOID direct sunlight, rain exposure, snow laying up during installation and operation. Before connecting all wires, please take off the metal cover by removing screws as shown below:

- ▣ Not in direct sunlight
- ▣ Not in areas where highly flammable materials are stored.
- ▣ Not in potential explosive areas.
- ▣ Not in the cool air directly.
- ▣ Not near the television Antenna or antenna cable.
- ▣ Not higher than altitude of about 2000 meters above sea level.
- ▣ Not in environment of precipitation or humidity(>95%).

3.2 ESS CONNECTION

For safe operation and compliance, a separate DC over-current protector or disconnect device is required between the ESS and the Enserver. In some applications, switching devices may not be required but over-current protectors are still required. Refer to the typical amperage in the table below for the required fuse or circuit breaker size.





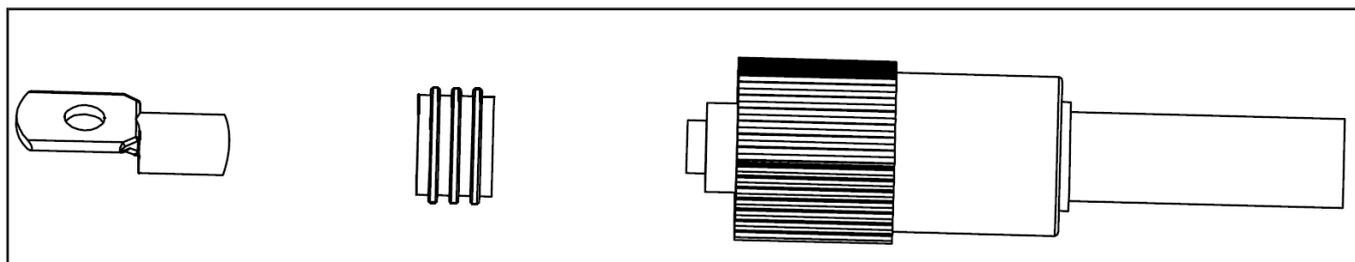
Safety Hint:

Please use approved DC cable for battery system.

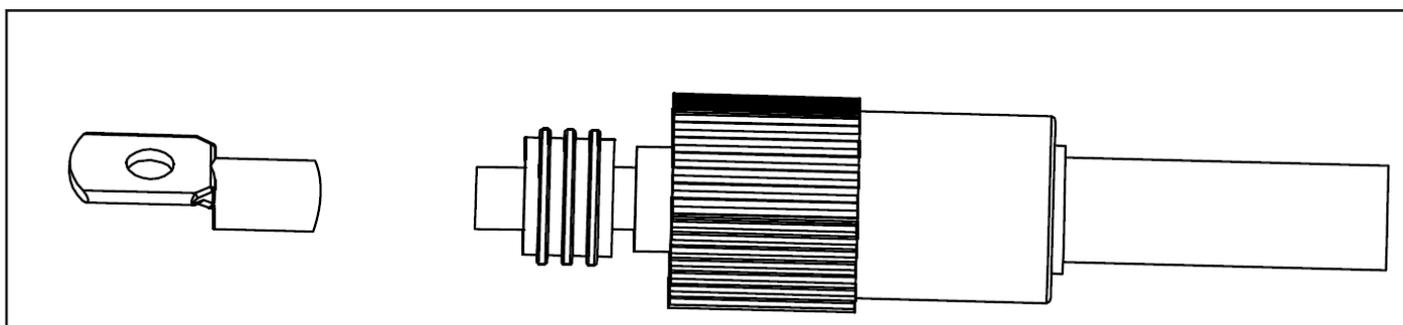
Model	Cross section (mm ²)	
	Range	Recommended value
25/30/40/50KW	16.0~25.0 (6~4AWG)	16.0(6AWG)

The steps to assemble the ESS plug connectors are listed as follows:

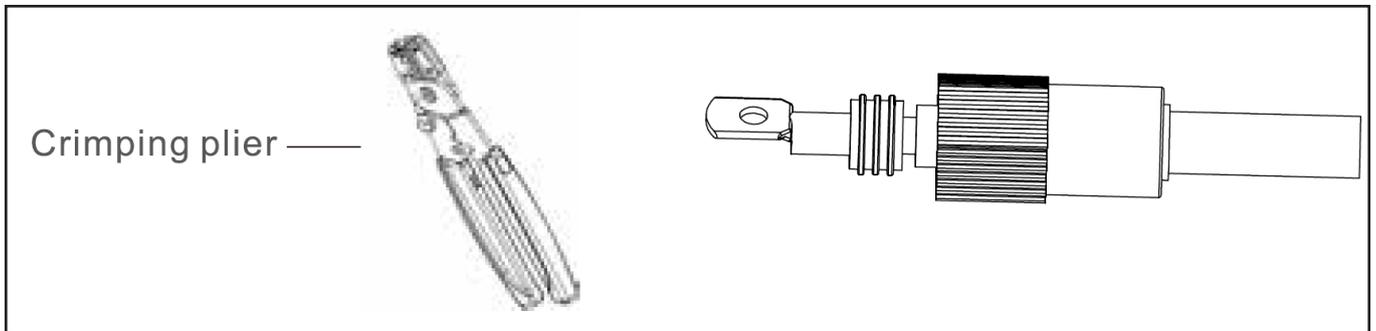
a) Pass the cable through the terminal.



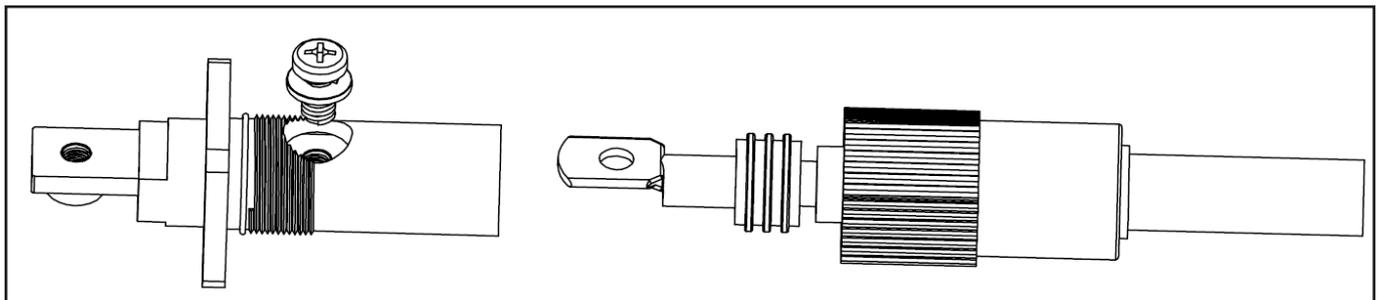
b) Put on the rubber ring.



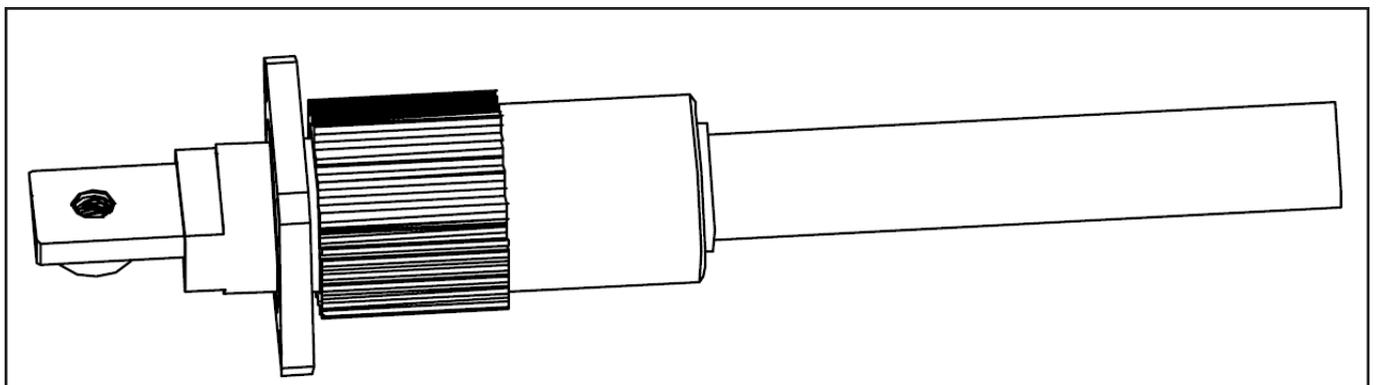
c) crimp terminals.



d) Fasten terminal with a bolt.



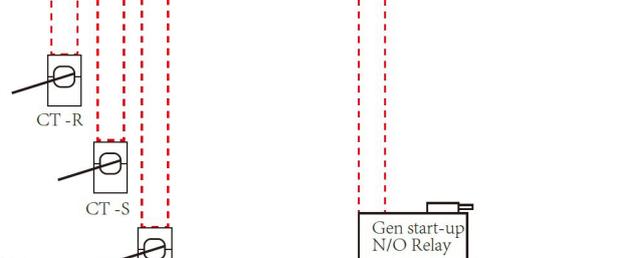
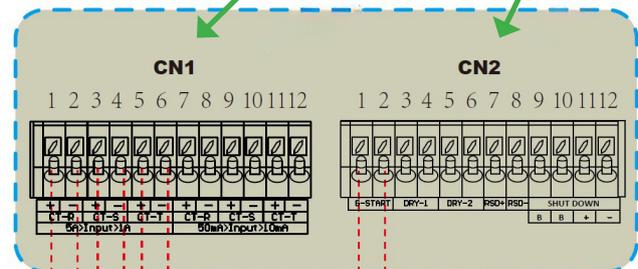
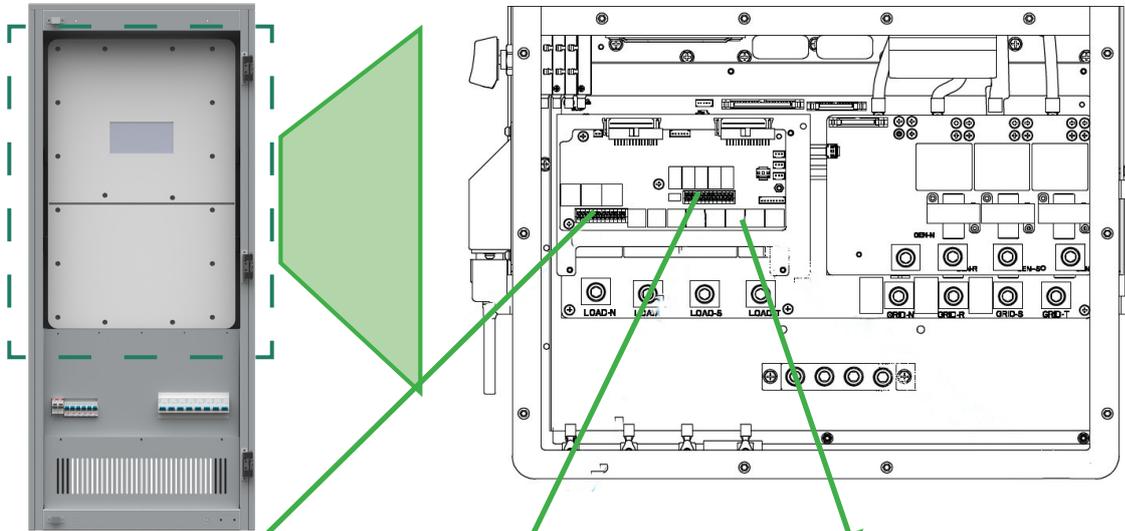
e) Fasten the terminal with outer cover.



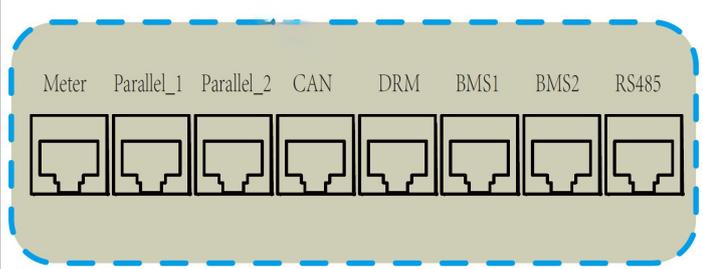
USER MANUAL

ENSERVER 50kW 500VDC

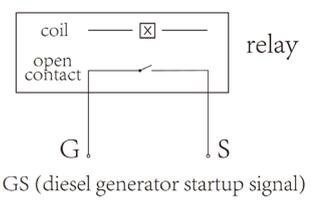
3.2 FUNCTION PORT DEFINITION



CN1:
 CT-R (1,2,7,8): current transformer (CT-R) for "zeroexport to CT" mode clamps on L1 when in three phase system.
 CT-S (3,4,9,10): current transformer (CT-S) for "zeroexport to CT" mode clamps on L2 when in three phase system. CT-T (5,6,11,12): current transformer (CT-T) for "zero export to CT" mode clamps on L3 when in three phase system.
CN2:
 G-start (1,2): dry contact signal for startup the diesel generator. When the "GEN signal" is active, the open contact(GS) will switch on (no voltage output).
 DRY-1 (3,4): reserved
 DRY-2 (5,6): reserved
 RSD (7,8): When ESS is connected and the Enserver is in "ON" status, it will provide 12Vdc.



Meter: for energy meter communication.
Parallel_1: Parallel communication port 1.
Parallel_2: Parallel communication port 2 .
CAN: reserved.
DRM: Logic interface for AS/NZS 4777.2:2020.
BMS1: BMS port for ESS communication port 1.
BMS2: BMS port for ESS communication port 2.
RS485: RS485 port.



3.3 GRID CONNECTION AND BACKUP LOAD CONNECTION

Before connecting to grid, please install a separate AC breaker between Enserver and grid. Also, it is recommended that installs an AC breaker between backup load and Enserver. This will ensure the Enserver can be securely disconnected during maintenance and fully protected from over current. For the 25/30/40/50KW model, the recommended AC breaker for backup load is 180A. For the 25/30/40/50KW model, the recommended AC breaker for grid is 180A.

There are three terminal blocks with "Grid" "Load"and "GEN" markings. Please do not wrongly connect input and output connectors.



All wiring must be performed by a qualified personnel. It is very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable as below.

backup load connection

Model	Cross section (mm ²)	
	Range	Recommended value
25/30/40/50KW	70~95 (2/0~3/0AWG)	70(2/0AWG)

Grid connection

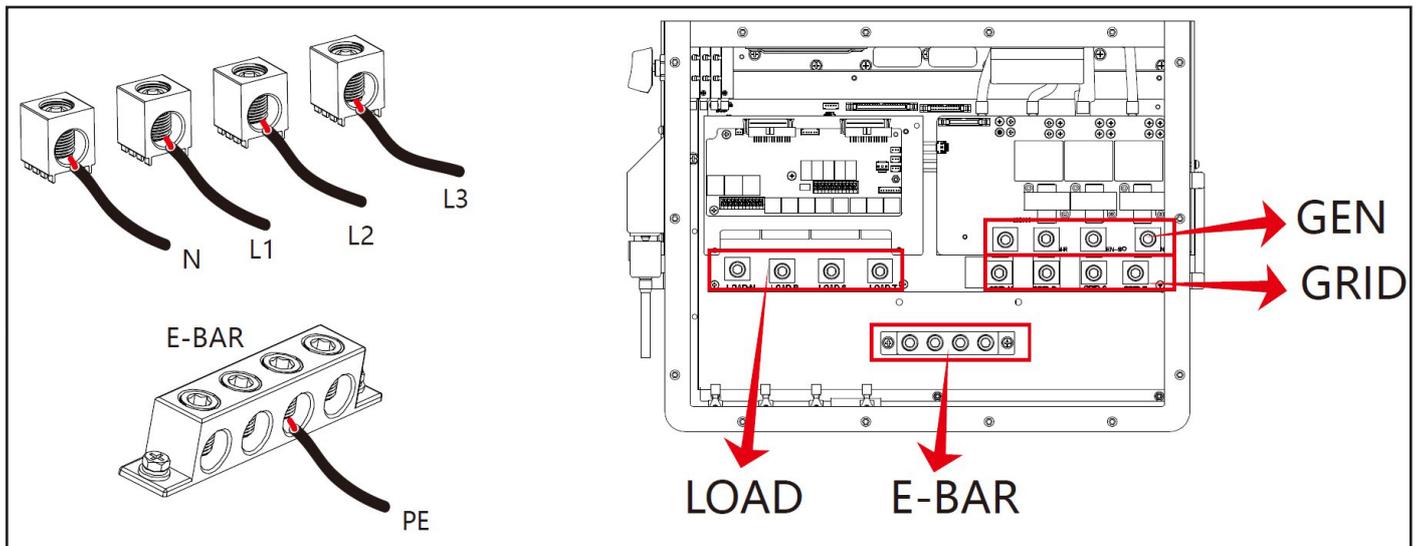
Model	Cross section (mm ²)	
	Range	Recommended value
25/30/40/50KW	70~95 (2/0~3/0AWG)	70(2/0AWG)

Please follow below steps to implement Grid, load and Gen port connection:

1. Before making Grid, load and Gen port connection, be sure to turn off AC breaker or disconnecter first.
2. Remove insulation sleeve 10mm length, insert the wires according to polarities indicated on the terminal block. Make sure the connection is complete.

USER MANUAL

ENSERVER 50kW 500VDC



Be sure that AC power source is disconnected before attempting to wire it to the unit.

3. Then, insert AC output wires according to polarities indicated on the terminal block and tighten terminal. Be sure to connect corresponding N wires and PE wires to related terminals as well.
4. Make sure the wires are securely connected.
5. Appliances such as air conditioner are required at least 2-3 minutes to restart because it is required to have enough time to balance refrigerant gas inside of circuit. If a power shortage occurs and recovers in short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it is equipped with time-delay function before installation. Otherwise, this EnsServer will trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

3.4 PV CONNECTION

Before connecting to PV modules, please install a separately DC circuit breaker between Enserver and PV modules. It is very important for system safety and efficient operation to use appropriate cable for PV module connection.



To avoid any malfunction, do not connect any PV modules with possible leakage current to the inverter. For example, grounded PV modules will cause leakage current to the inverter. When using PV modules, please ensure the PV+ & PV- of solar panel is not connected to the system ground bar.



It is requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

3.4.1 PV MODULE SELECTION:

When selecting proper PV modules, please be sure to consider below parameters:

- 1) Open circuit Voltage (Voc) of PV modules can not exceed max. PV array open circuit voltage of Enserver.
- 2) Open circuit Voltage (Voc) of PV modules should be higher than min. start voltage.
- 3) The PV modules used to connected to this Enserver shall be Class A rating certified according to IEC 61730.

<i>Inverter Model</i>	<i>25KW</i>	<i>30KW</i>	<i>40KW</i>	<i>50KW</i>
PV Input Voltage	600V (180V~1000V)			
PV Array MPPT Voltage Range	150V-850V			
No. of MPP Trackers	2	3	4	
No. of Strings per MPP Tracker	2+2	2+2+2	2+2+2+2	

3.4.2 PV MODULE WIRE CONNECTION:

1. Switch the Grid Supply Main Switch(AC)OFF.
2. Switch the DC Isolator OFF.
3. Assemble PV input connector to the Enserver.



Safety Hint:

When using PV modules, please ensure the PV+ & PV- of solar panel is not connected to the system ground bar.



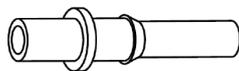
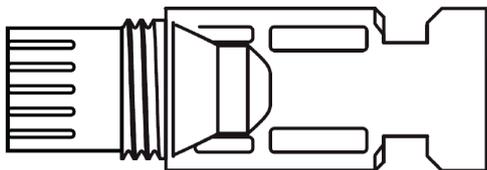
Safety Hint:

Before connection, please make sure the polarity of PV array matches the "DC+" and "DC-" symbols.

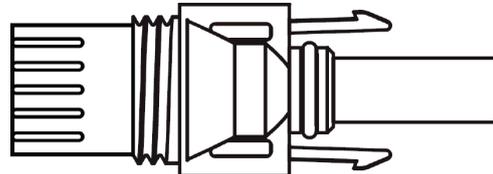


Safety Hint:

Before connecting inverter, please make sure the PV array open circuit voltage is within the 1000V of the inverter.



DC+ Male Connector



DC- Female Connector



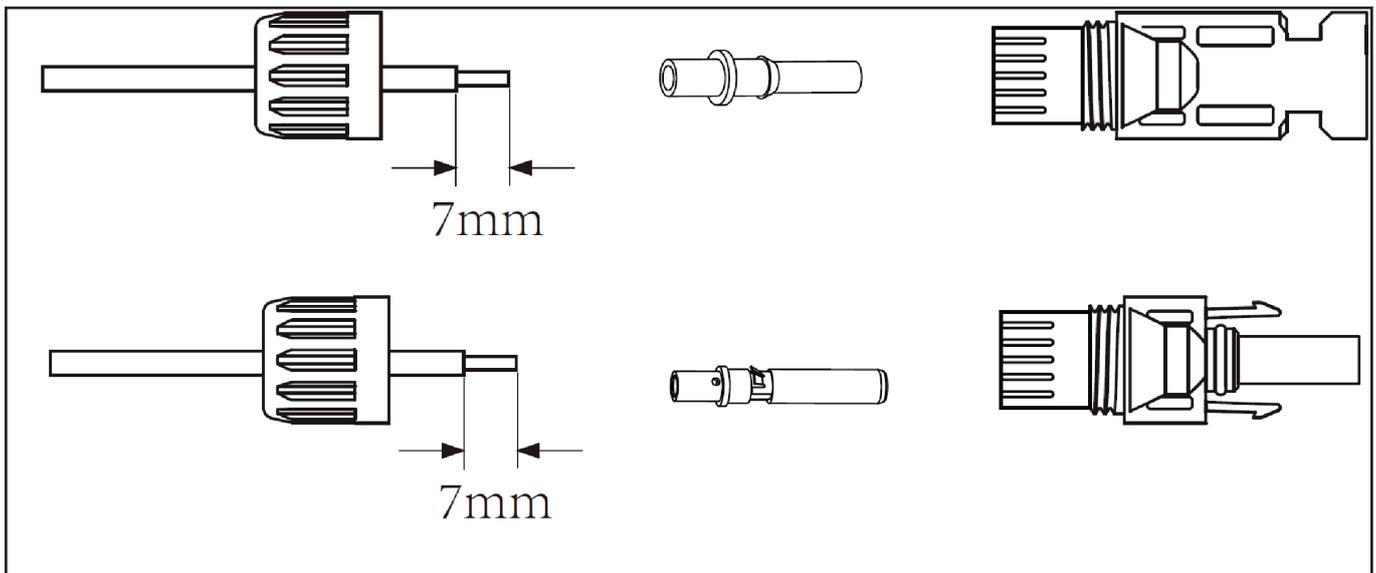
Safety Hint:

Please use approved DC cable for PV system.

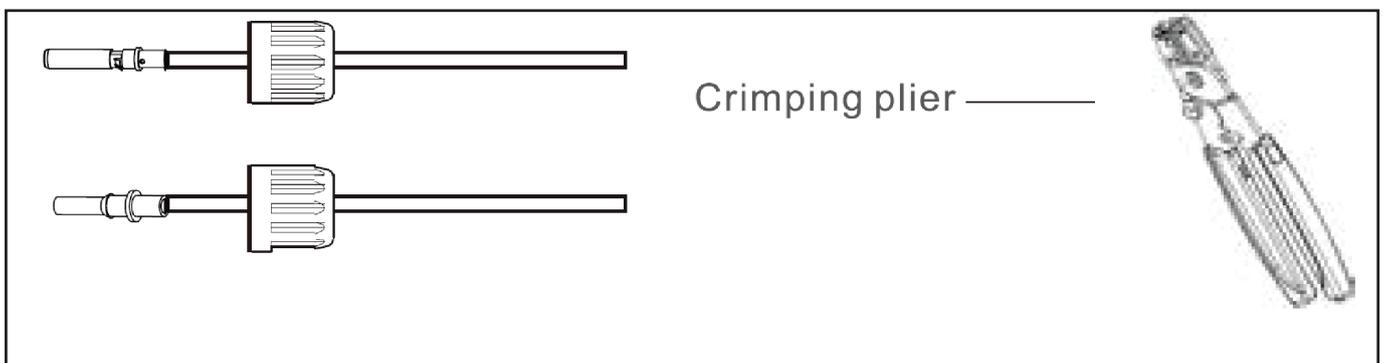
Cable type	Cross section (mm ²)	
	Range	Recommended value
Industry generic PV cable (model: PV1-F)	2.5~4 (12~10AWG)	2.5(12AWG)

The steps to assemble the DC connectors are listed as follows:

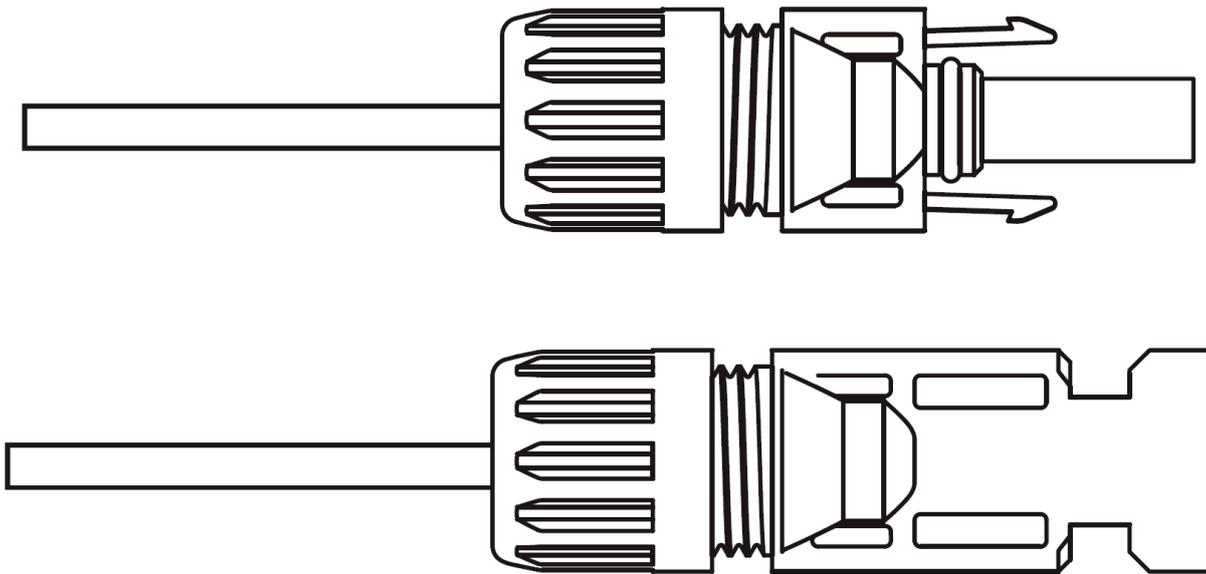
a) Strip off the DC wire about 7mm, disassemble the connector cap nut.



b) Crimping metal terminals with crimping pliers.



c) Insert the contact pin to the top part of the connector and screw up the cap nut to the top part of the connector.



d) Finally insert the DC connector into the positive and negative input of the Enserver.

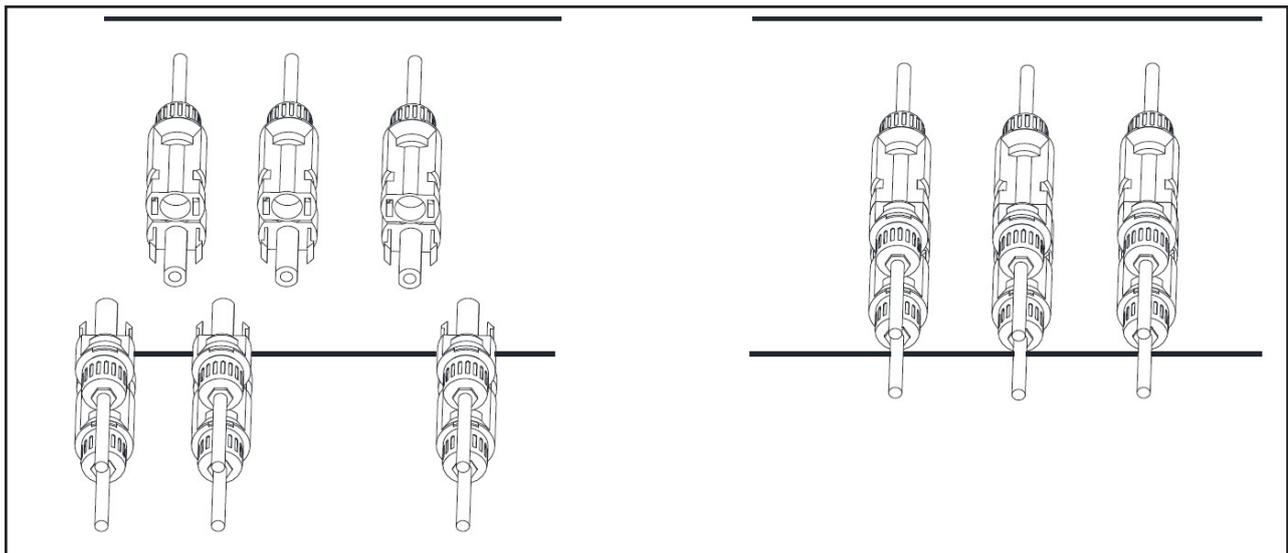


Figure: DC Input Connection



Warning:

Sunlight shines on the panel will generate voltage, high voltage in series may cause danger to life. Therefore, before connecting the DC input line, the solar panel needs to be blocked by the opaque material and the DC switch should be 'OFF', otherwise, the high voltage of the inverter may lead to life-threatening conditions. Please do not switch off DC isolator when the DC current when there is high voltage or current. Technicians need to wait until night to keep safety.



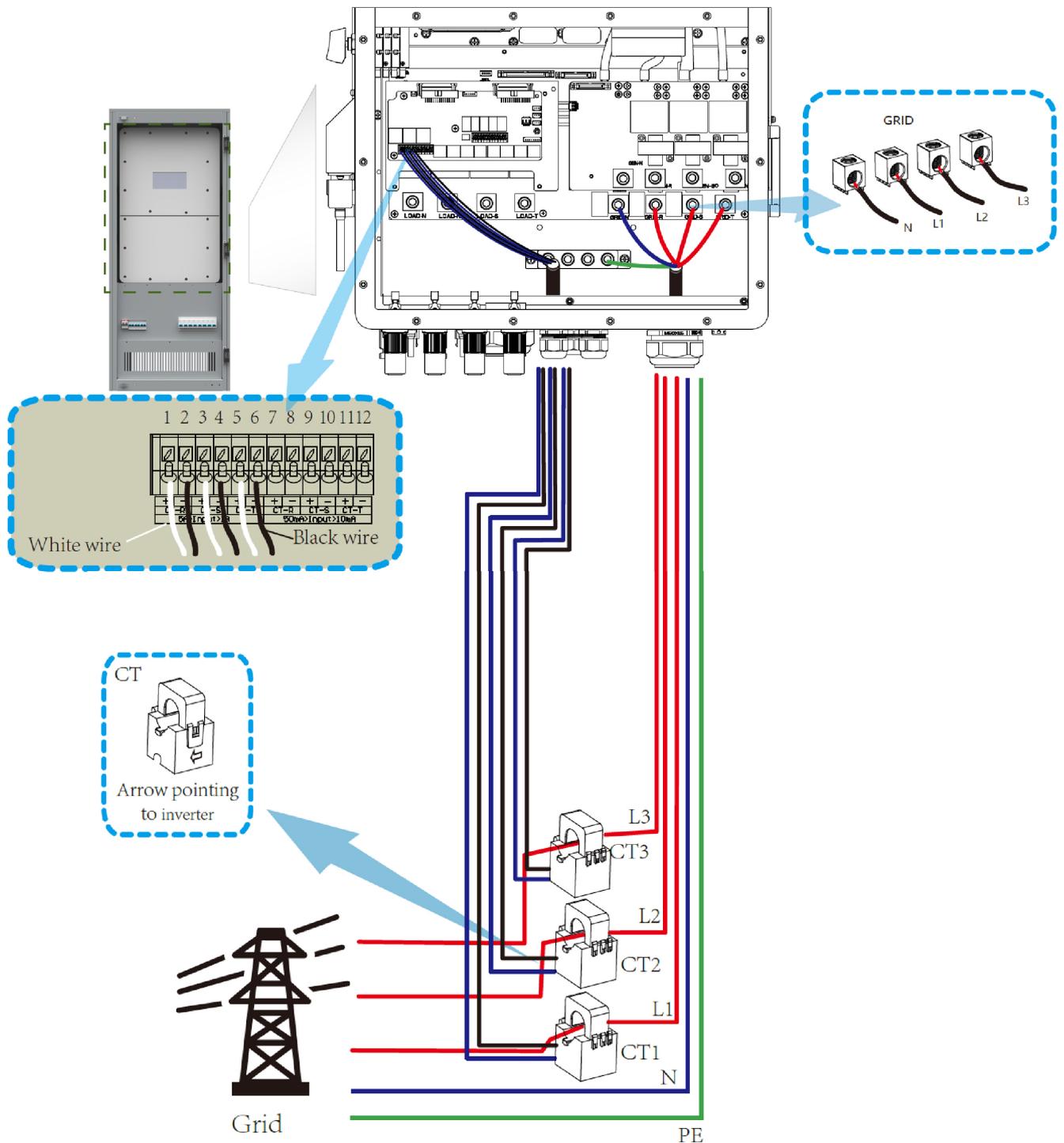
Warning:

Use the DC power connector of the accessories. Do not interconnect the connectors of different manufacturers.

USER MANUAL

ENSERVER 50kW 500VDC

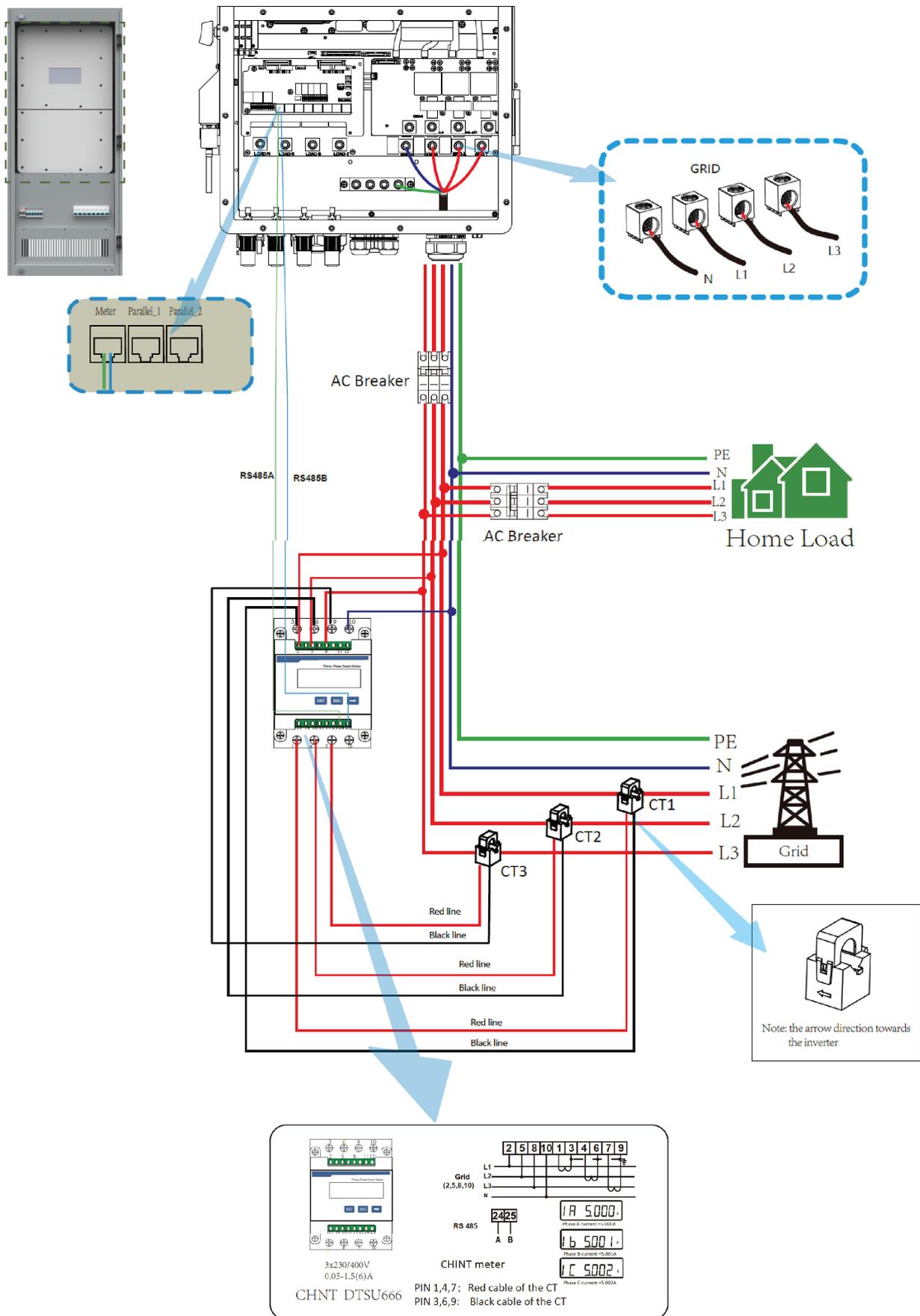
3.5 CT CONNECTION



***Note: When the reading of the load power on the LCD is not correct, please reverse the CT arrow.**

USER MANUAL

ENSERVER 50kW 500VDC





Note:

When the inverter is in the off-grid state, the N line needs to be connected to the earth.

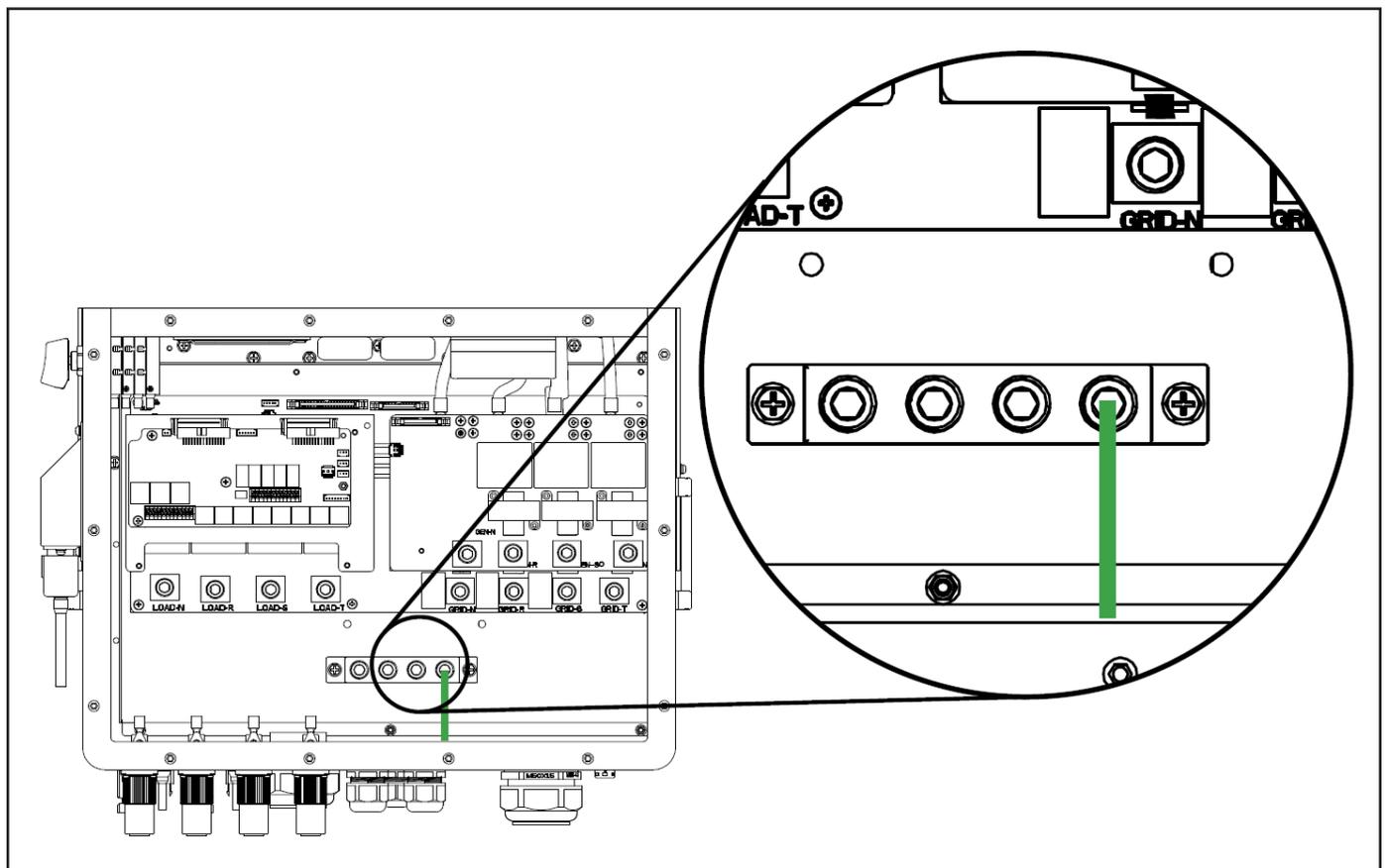


Note:

In final installation, breaker certified according to IEC 60947-1 and IEC 60947-2 shall be installed with the equipment.

3.6 EARTH CONNECTION (MANDATORY)

Ground cable shall be connected to ground plate on grid side this prevents electric shock if the original protective conductor fails.



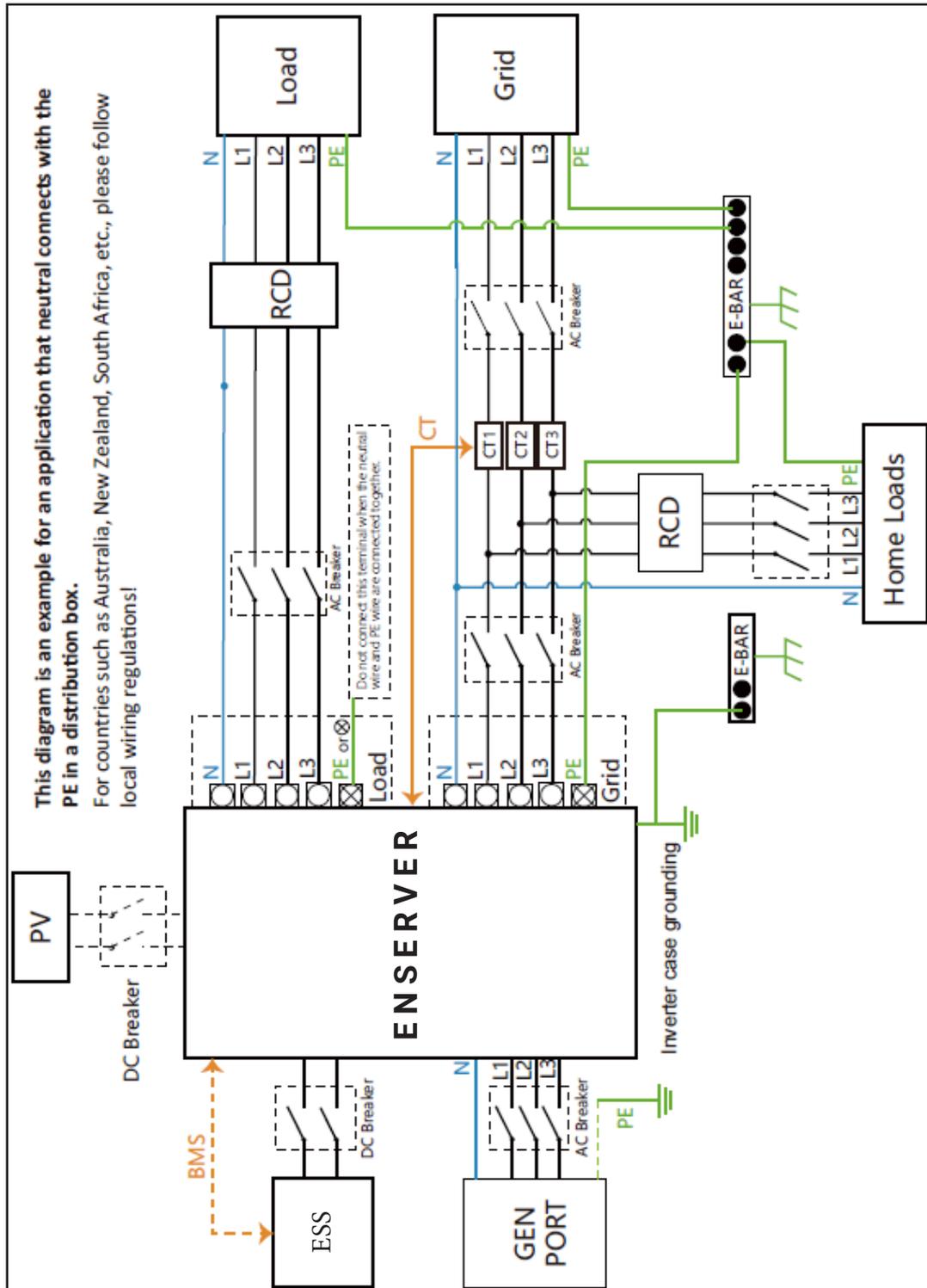
USER MANUAL

ENSERVER 50kW 500VDC

3.7 WIFI CONNECTION

For the configuration of Wi-Fi Plug, please refer to illustrations of the Wi-Fi Plug.

3.8 WIRING SYSTEM FOR ENSERVER



USER MANUAL

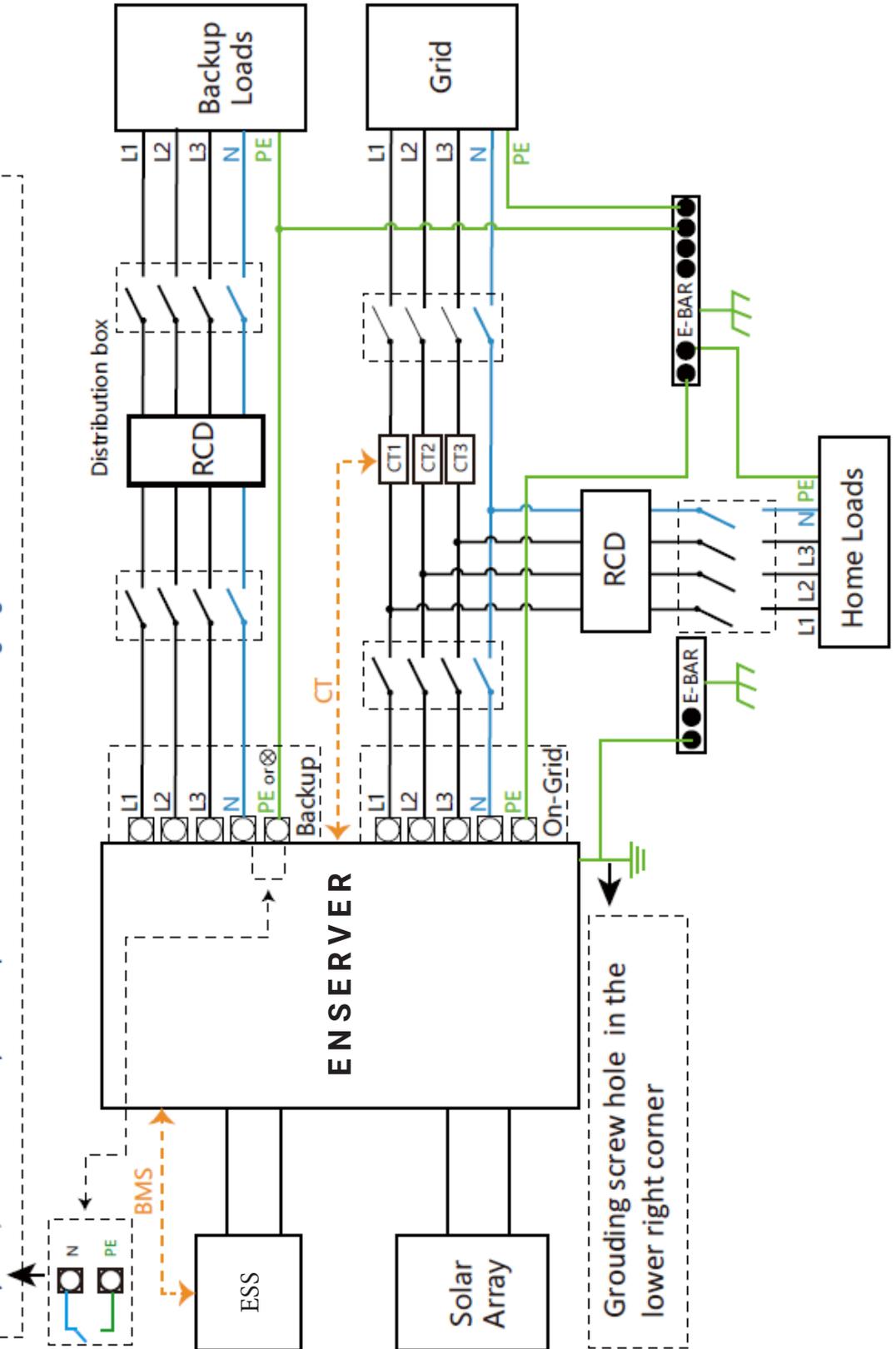
ENSERVER 50kW 500VDC

3.9 WIRING DIAGRAM

This diagram is an example for an application in which neutral is separated from the PE in the distribution box. For countries such as China, Germany, the Czech Republic, Italy, etc., please follow local wiring regulations!

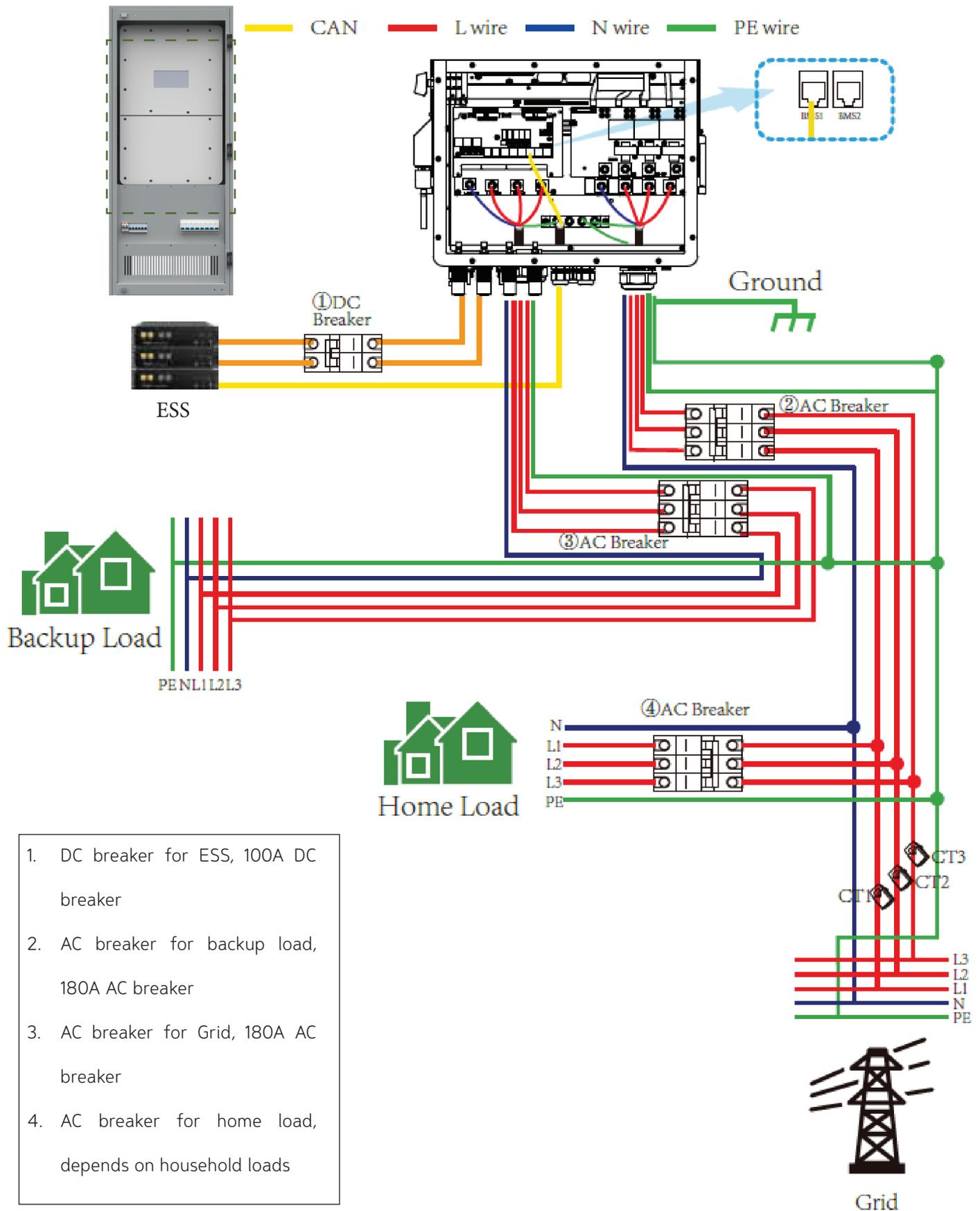
Note: Backup function is optional in German market, please leave backup side empty if backup function is not available in the inverter.

When the inverter is working in backup mode, neutral and PE on the backup side are connected via the internal relay. Also, this internal relay will be open when the inverter is working in grid tied mode.



USER MANUAL

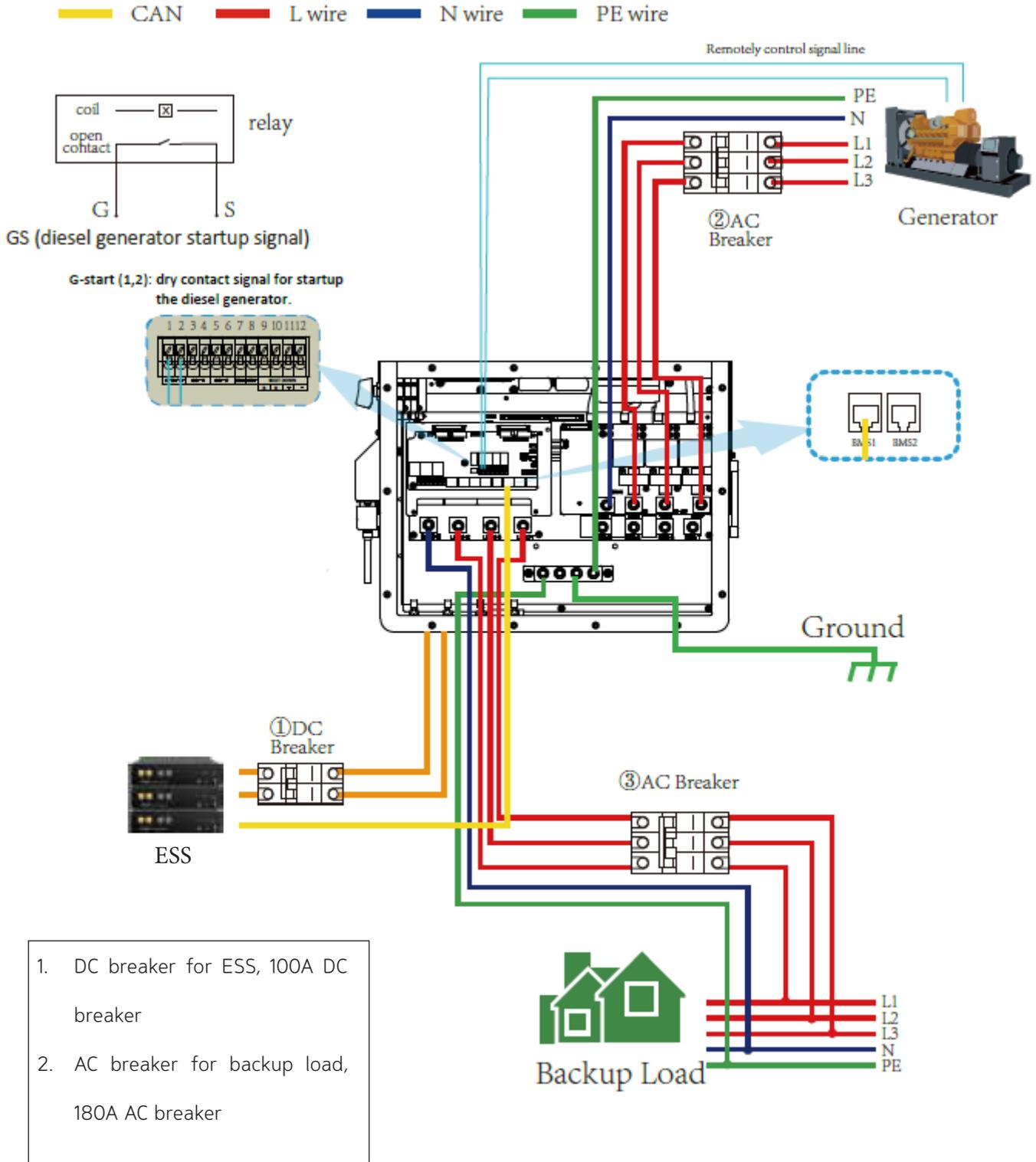
ENSERVER 50kW 500VDC



USER MANUAL

ENSERVER 50kW 500VDC

3.10 TYPICAL APPLICATION DIAGRAM OF DIESEL GENERATOR



OPERATION

4.1 POWER ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press On/Off button(located on the left side of the case) to turn on the unit. When system without ESS connected, but connect with either PV or grid, and ON/OFF button is switched off, LCD will still light up(Display will show OFF), In this condition, when switch on ON/OFF button and select NO ESS,system can still working.

4.2 OPERATION AND DISPLAY PANEL

The operation and display panel, shown in below chart, is on the front panel of the Enserver.

It includes four indicators, four function keys and a LCD display, indicating the operating status and input/output power information.

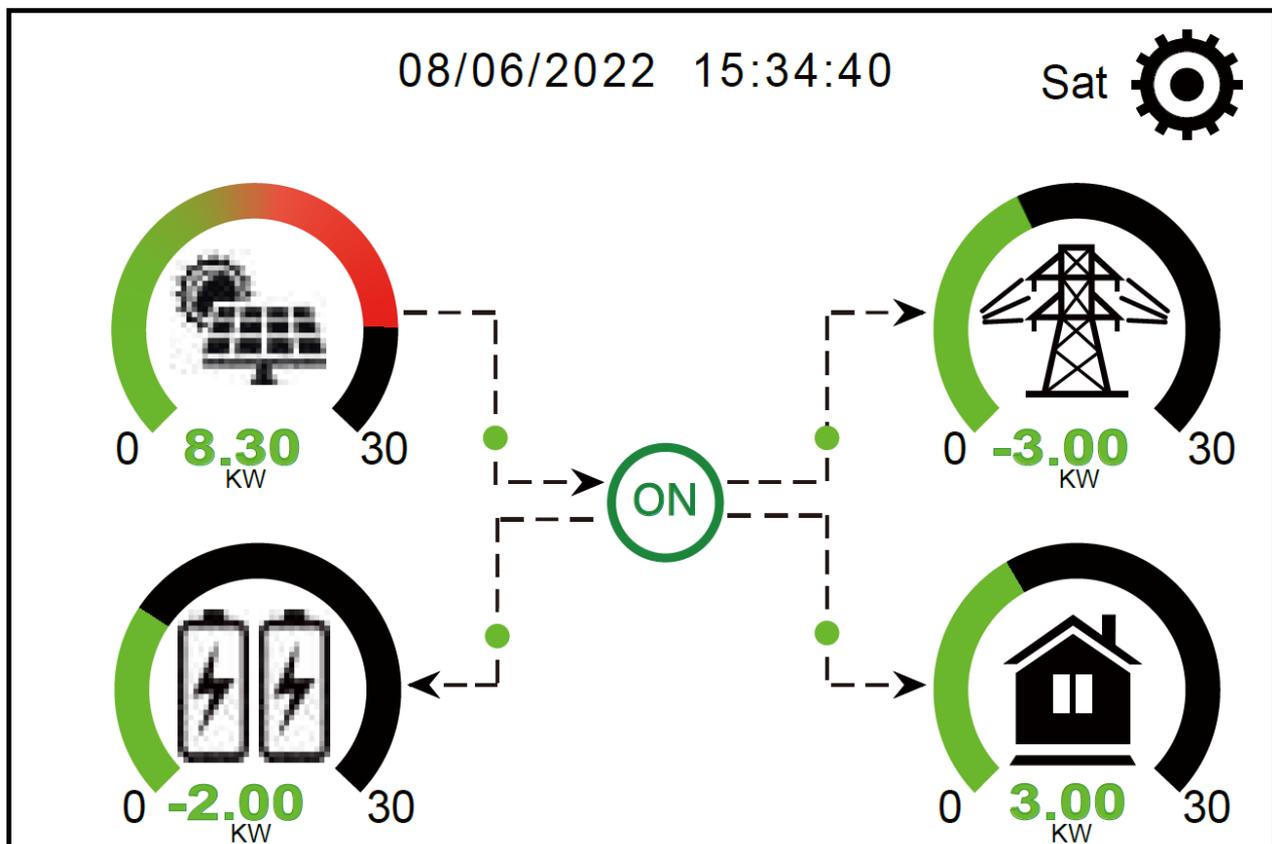
<i>LED Indicator</i>		<i>Messages</i>
DC	Green led solid light	PV Connection normal
AC	Green led solid light	Grid Connection normal
Normal	Green led solid light	Inverter operating normal
Alarm	Red led solid light	Malfunction or warning

<i>Function Key</i>	<i>Description</i>
Esc	To exit setting mode
Up	To go to previous selection
Down	To go to next selection
Enter	To confirm the selection

LCD Display Icons

5.1 MAIN SCREEN

The LCD is touchscreen, below screen shows the overall information of the Enserver.



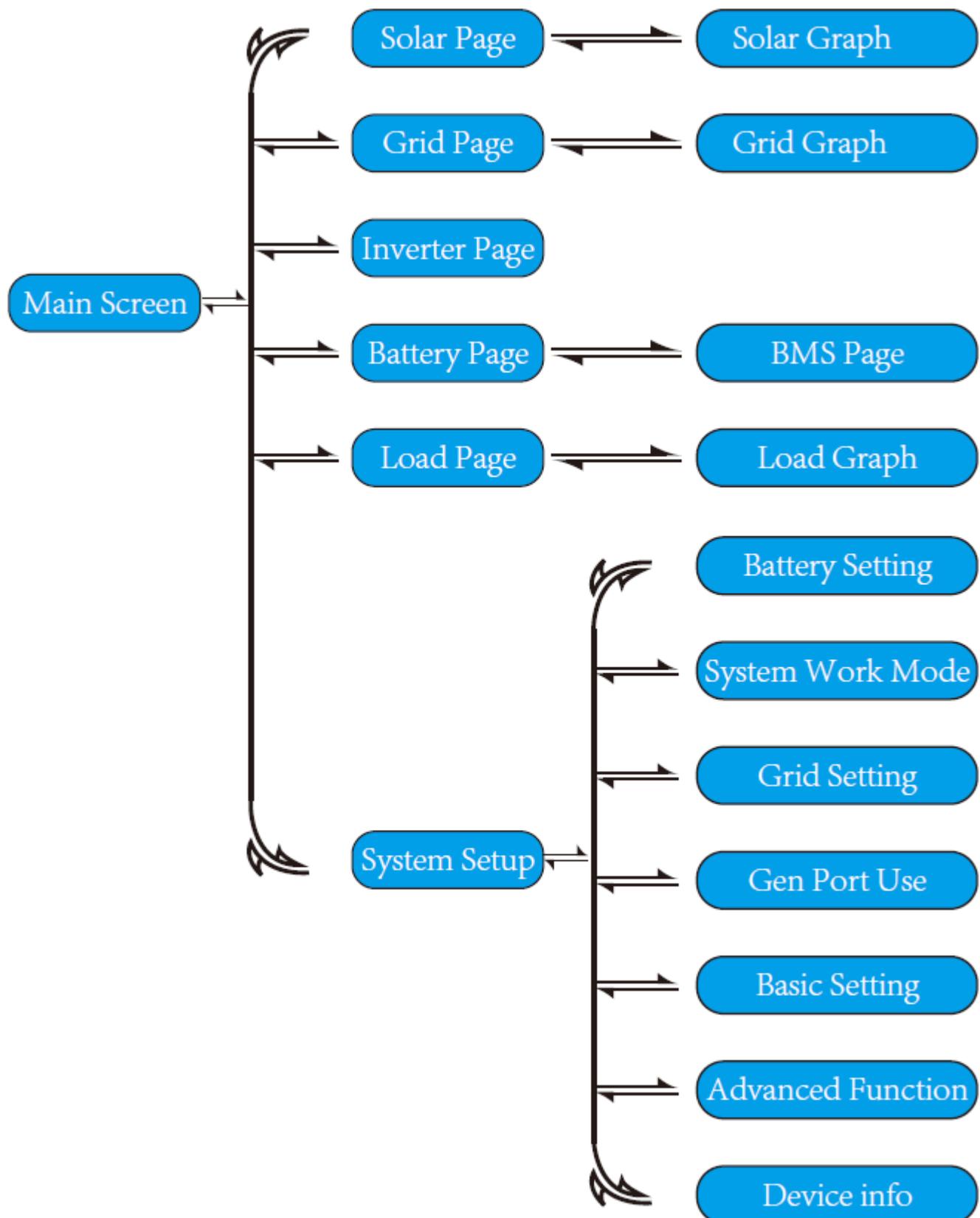
1. The icon in the center of the home screen indicates that the system is Normal operation. If it turns into "comm./F01~F64", it means the Enserver has communication errors or other errors, the error message will display under this icon(F01-F64 errors, detail error info can be viewed in the System Alarms menu).
2. At the top of the screen is the time.
3. System Setup Icon, Press this set button,you can enter into the system setup screen which including Basic Setup, ESS Setup, Grid Setup, System Work Mode, Generator port use, Advanced function and Li-Bat info.
4. The main screen showing the info including Solar, Grid, Load and ESS. Its also displaying the energy flow direction by arrow. When the power is approximate to high level, the color on the panels will changing from green to red so system info showing vividly on the main screen.

USER MANUAL

ENSERVER 50kW 500VDC

- ▮ PV power and Load power always keep positive.
- ▮ Grid power negative means sell to grid, positive means get from grid.
- ▮ ESS power negative means charge, positive means discharge.

5.1.1 LCD OPERATION FLOW CHART



5.2 SOLAR POWER CURVE

Solar

PV1-V: 286V	PV1-I: 5.5A	PV1-P: 1559W
PV2-V: 286V	PV2-I: 5.5A	PV2-P: 1559W
PV3-V: 286V	PV3-I: 5.5A	PV3-P: 1559W
PV4-V: 286V	PV4-I: 5.5A	PV4-P: 1559W

Power: 1560W

Today=8.0 KWH

Total =12.00 KWH

Energy

This is Solar Panel detail page.

- Solar Panel Generation.
- Voltage, Current, Power for each MPPT.
- Daily and total PV production.

Press the "Energy "button will enter into the power curve page.

1166w	1244w 50Hz	-81w 50Hz
221v 0w	222v 0.8w	222v 0.1A
229v 1166w	229v 5.0w	230v 0.1A
225v 0w	229v 0.9w	223v 0.1A
Load	HM: -10W	LD: 28W
	5W	1192W
	0W	24W
		INV_P: -30W
		-26W
		-25W
		AC_T: 38.8C
21w	Grid	Inverter
0w 0w	0W 0W	0W 0W
150V -0.41A 27.0C	0V 0.0A	0V 0.0A
	0.0A 0.0A	0.0A 0.0A
Battery		PV

This is Inverter detail page.

- Inverter Generation.
Voltage, Current, Power for each Phase.
AC-T: mean Heat-sink temperature.

Load

Power: 55W

Today=0.5 KWH

Total =1.60 KWH

L1: 220V	P1: 19W
L2: 220V	P2: 18W
L3: 220V	P3: 18W

Energy

This is Back-up Load detail page.

- Back-up Power.
- Voltage, Power for each Phase.
- Daily and total backup consumption .

Press the "Energy " button will enter into the power curve page.

Grid

Stand by 0W

0.0Hz

BUY Today=2.2KWH

Total =11.60 KWH

SELL Today=0.0KWH

Total =8.60 KWH

CT1: 0W	LD1: 0W	
CT2: 0W	LD2: 0W	
CT3: 0W	LD3: 0W	
L1: 0V	L2: 0V	L3: 0V

Energy

This is Grid detail page.

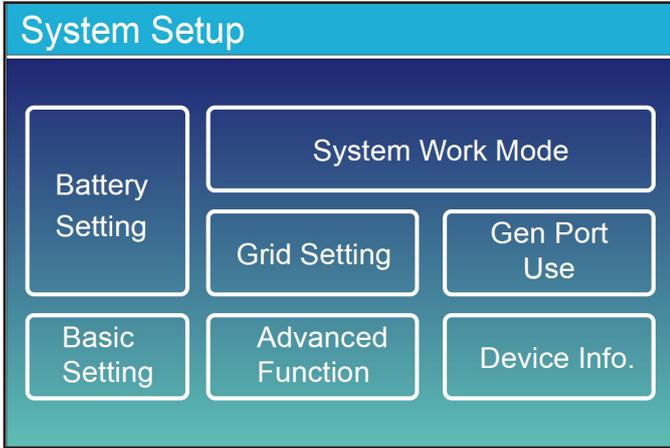
- Status, Power, Frequency.
- L: Voltage for each Phase
CT: Power detected by the external current sensors
LD: Power detected using internal sensors on AC grid in/out breaker
- BUY: Energy from Grid to Inverter,
SELL: Energy from Inverter to grid.

Press the "Energy " button will enter into the power curve page.

USER MANUAL

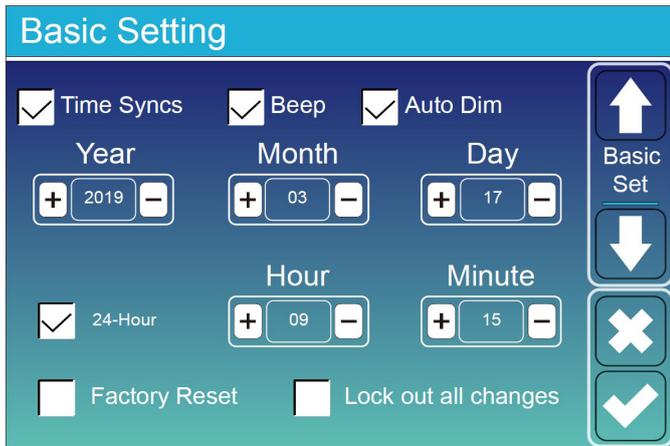
ENSERVER 50kW 500VDC

5.4 SYSTEM SETUP MENU

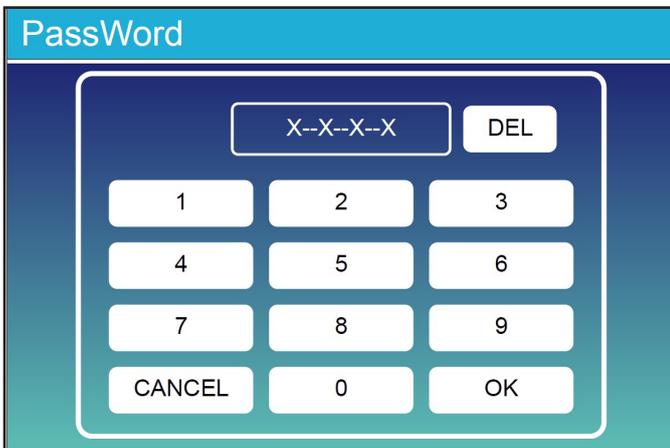


This is System Setup page.

5.5 BASIC SETUP MENU



Factory Reset: Reset all parameters of the inverter.
Lock out all changes: Enable this menu for setting parameters that require locking and cannot be set up. Before performing a successful factory reset and locking the systems, to keep all changes you need to type in a password to enable the setting. The password for factory settings is 9999 and for lock out is 7777.

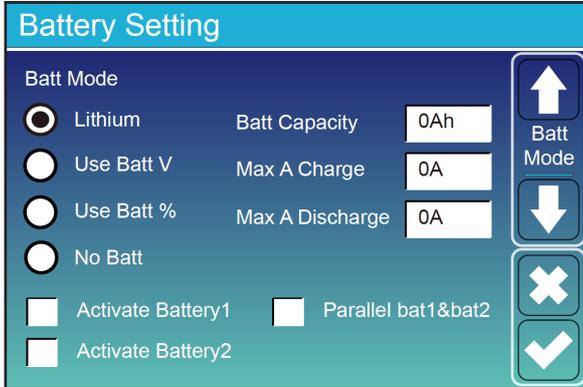


Factory Reset PassWork: 9999
Lock out all changes PassWork: 7777

USER MANUAL

ENSERVER 50kW 500VDC

5.6 ESS SETUP MENU



Battery capacity: it shows your battery bank size to Deye hybrid inverter.

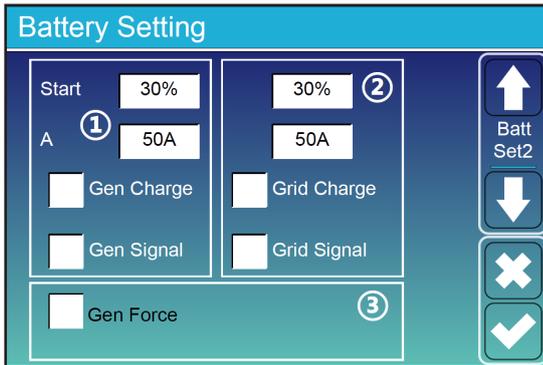
Use Batt V: Use Battery Voltage for all the settings (V).

Use Batt %: Use Battery SOC for all the settings (%).

Max. A charge/discharge: Max battery charge/discharge current(0-50A for 25/30/40/50KW model).
 For AGM and Flooded, we recommend Ah battery size x 20%= Charge/Discharge amps.
 . For Lithium, we recommend Ah battery size x 50% = Charge/Discharge amps.
 . For Gel, follow manufacturer' s instructions.

No Batt: tick this item if no battery is connected to the system.

Active battery: This feature will help recover a battery that is over discharged by slowly charging from the solar array or grid.



This is Grid Charge, you need select. ②

Start =30%: No use, Just for customization.

A = 50A: It indicates the Current that the Grid charges the Battery.

Grid Charge: It indicates that the grid charges the battery.

Grid Signal: Disable.

This is Battery Setup page. ① ③

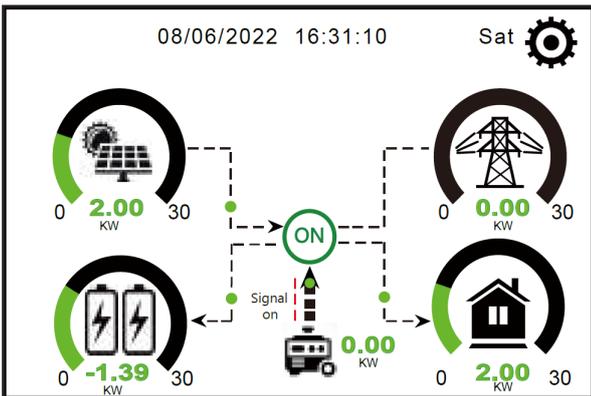
Start =30%: Percent S.O.C at 30% system will AutoStart a connected generator to charge the battery bank.

A = 50A: Charge rate of 50A from the attached generator in Amps.

Gen Charge: uses the gen input of the system to charge battery bank from an attached generator.

Gen Signal: Normally open relay that closes when the Gen Start signal state is active.

Gen Force: When the generator is connected, it is forced to start the generator without meeting other conditions.



This page tells the PV and diesel generator power the load and battery.

Generator

Power: 6000W	Today=10 KWH
	Total =10 KWH
V_L1: 230V	P_L1: 2KW
V_L2: 230V	P_L2: 2KW
V_L3: 230V	P_L3: 2KW

This page tells generator output voltage, frequency, power. And, how much energy is used from generator.

Battery Setting

Float V	<input type="text" value="00"/>
Shutdown	<input type="text" value="10%"/>
Low Batt	<input type="text" value="20%"/>
Restart	<input type="text" value="40%"/>

↑
Batt Set3
↓
✕
✓

Lithium Mode: This is BMS protocol. Please reference the document (Approved Battery).

Shutdown 10%: It indicates the inverter will shutdown if the SOC below this value.

Low Batt 20%: It indicates the inverter will alarm if the SOC below this value.

Restart 40%: Battery voltage at 40% AC output will resume.

Battery Setting

Float V ①	<input type="text" value="160V"/>
Absorption V	<input type="text" value="160V"/>
Equalization V	<input type="text" value="160V"/>
Equalization Days	<input type="text" value="30 days"/>
Equalization Hours	<input type="text" value="3.0 hours"/>
Shutdown ③	<input type="text" value="20%"/>
Low Batt	<input type="text" value="35%"/>
Restart	<input type="text" value="50%"/>
TEMPCO(mV/C/Cell)	<input type="text" value="2"/>
Batt Resistance	<input type="text" value="25mOhms"/>

↑
Batt Set3
↓
✕
✓

There are 3 stages of charging the Battery . **①**

This is for professional installers, you can keep it if you do not know. **②**

Shutdown 20%: The inverter will shutdown if the SOC is below this value.

Low Batt 35%: The inverter will alarm if the SOC below this value. **③**

Restart 50%: Battery SOC at 50% AC output will resume.

USER MANUAL

ENSERVER 50kW 500VDC

5.7 SYSTEM WORK MODE SETUP MENU

System Work Mode

Selling First 32000 Max Solar Power

Zero Export To Load Solar Sell

Zero Export To CT Solar Sell

Max Sell Power 32000 Zero-export Power 20

Energy pattern BattFirst LoadFirst

Grid Peak Shaving 28000 Power

Work Mode 1

Work Mode 2

Work Mode 3

Work Mode 4

Work Mode

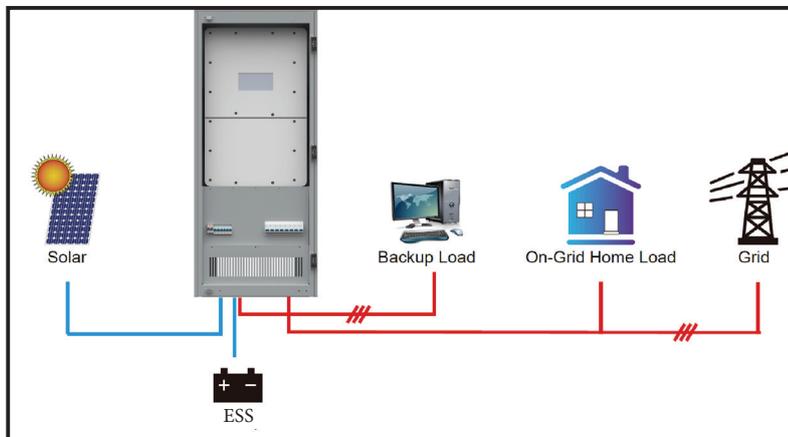
Selling First: This Mode allows hybrid Enserver to sell back any excess power produced by the solar panels to the grid. If time of use is active, the ESS energy also can be sold into grid.

The PV energy will be used to power the load and charge the ESS and then excess energy will flow to grid.

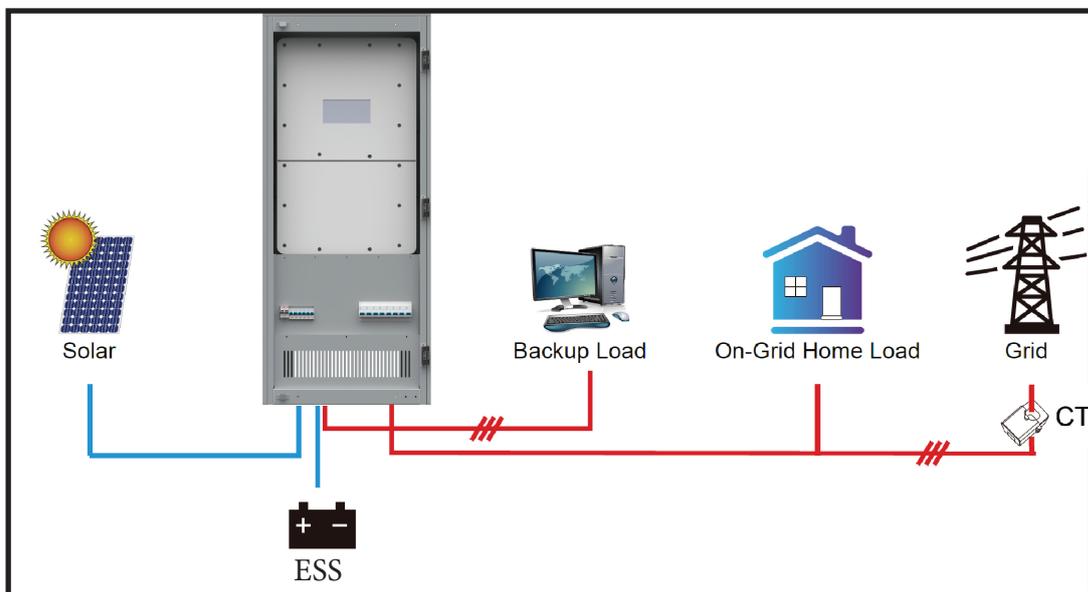
Power source priority for the load is as follows:

1. Solar Panels.
2. Grid.
3. Batteries (until programmable % discharge is reached).

Zero Export To Load: Hybrid Enserver will only provide power to the backup load connected. The hybrid Enserver will neither provide power to the home load nor sell power to grid. The built-in CT will detect power flowing back to the grid and will reduce the power of the Enserver only to supply the local load and charge the ESS.



Zero Export To CT: Hybrid Enserver will not only provide power to the backup load connected but also give power to the home load connected. If PV power and ESS power is insufficient, it will take grid energy as supplement. The hybrid Enserver will not sell power to grid. In this mode, a CT is needed. The installation method of the CT please refer to chapter 3.6 CT Connection. The external CT will detect power flowing back to the grid and will reduce the power of the Enserver only to supply the local load, charge ESS and home load.



Solar Sell: “Solar sell” is for Zero export to load or Zero export to CT: when this item is active, the surplus energy can be sold back to grid. When it is active, PV Power source priority usage is as follows: load consumption and charge ESS and feed into grid.

Max. sell power: Allowed the maximum output power to flow to grid.

Zero-export Power: for zero-export mode, it tells the grid output power. Recommend to set it as 20-100W to ensure the hybrid Enserver won't feed power to grid.

Energy Pattern: PV Power source priority.

Batt First: PV power is firstly used to charge the ESS and then used to power the load. If PV power is insufficient, grid will make supplement for ESS and load simultaneously.

Load First: PV power is firstly used to power the load and then used to charge the ESS. If PV power is insufficient, Grid will provide power to load.

Max Solar Power: allowed the maximum DC input power.

Grid Peak-shaving: when it is active, grid output power will be limited within the set value. If the load power exceeds the allowed value, it will take PV energy and ESS as supplement. If still can't meet the load requirement, grid power will increase to meet the load needs.

System Work Mode

Grid Charge	Gen	Time Of Use		Power	Batt
<input type="checkbox"/>	<input type="checkbox"/>	Time	Time		
<input type="checkbox"/>	<input type="checkbox"/>	01:00	5:00	32000	160V
<input type="checkbox"/>	<input type="checkbox"/>	05:00	9:00	32000	160V
<input checked="" type="checkbox"/>	<input type="checkbox"/>	09:00	13:00	32000	160V
<input checked="" type="checkbox"/>	<input type="checkbox"/>	13:00	17:00	32000	160V
<input checked="" type="checkbox"/>	<input type="checkbox"/>	17:00	21:00	32000	160V
<input checked="" type="checkbox"/>	<input type="checkbox"/>	21:00	01:00	32000	160V

Work Mode2

Battery Setting

Start

A

Gen Charge Grid Charge ①

Gen Signal Grid Signal

Gen Max Run Time

Gen Down Time

Batt Set2

System Work Mode

Grid Charge	Gen	Time Of Use		Power	Batt
<input type="checkbox"/>	<input type="checkbox"/>	Time	Time		
<input checked="" type="checkbox"/>	<input type="checkbox"/>	01:00	5:00	32000	80%
<input checked="" type="checkbox"/>	<input type="checkbox"/>	05:00	8:00	32000	40%
<input type="checkbox"/>	<input type="checkbox"/>	08:00	10:00	32000	40%
<input checked="" type="checkbox"/>	<input type="checkbox"/>	10:00	15:00	32000	100%
<input type="checkbox"/>	<input type="checkbox"/>	15:00	18:00	32000	40%
<input type="checkbox"/>	<input type="checkbox"/>	18:00	01:00	32000	35%

Work Mode2

Time of use: it is used to program when to use grid or generator to charge the ESS, and when to discharge the ESS to power the load. Only tick "Time Of Use" then the follow items (Grid, charge, time, power etc.) will take effect.

Note: when in selling first mode and click time of use, the ESS power can be sold into grid.

Gen charge: utilize diesel generator to charge the ESS in a time period.

Time: real time, range of 01:00-24:00.

Note: when the grid is present, only the "time of use" is ticked, then the ESS will discharge. Otherwise, the ESS won't discharge even the ESS SOC is full. But in the off-grid mode (when grid is not available, Enserver will work in the off-grid mode automatically).

Power: Max. discharge power of ESS allowed. Batt(V or SOC %): ESS SOC % or voltage at when the action is to happen.

For example

During 01:00-05:00, if ESS SOC is lower than 80%, it will use grid to charge the ESS until ESS SOC reaches 80%.

During 05:00-08:00, if ESS SOC is higher than 40%, hybrid Enserver will discharge the ESS until the SOC reaches 40%. At the same time, if ESS SOC is lower than 40%, then grid will charge the ESS SOC to 40%.

During 08:00-10:00, if ESS SOC is higher than 40%, hybrid Enserver will discharge the ESS until the SOC reaches 40%.

During 10:00-15:00, when ESS SOC is higher than 80%, hybrid Enserver will discharge the ESS until the SOC reaches 80%.

During 15:00-18:00, when ESS SOC is higher than 40%, hybrid Enserver will discharge the ESS until the SOC reaches 40%.

During 18:00-01:00, when ESS SOC is higher than 35%, hybrid Enserver will discharge the ESS until the SOC reaches 35%.

USER MANUAL

ENSERVER 50kW 500VDC

5.8 GRID SETUP MENU

Grid Setting/Grid code selection

Grid Mode: 0/10

Grid Frequency: 50HZ 60HZ

Phase Type: 0/120/240 0/240/120

Grid Level:

IT system-neutral is not grounded

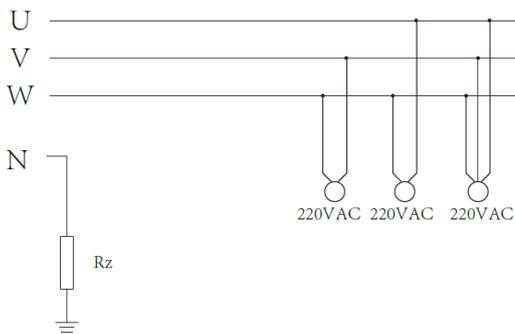
Grid Set1

Grid Mode: General Standard、UL1741 & IEEE1547、CPUC RULE21、SRD-UL-1741、CEI 0-21、Australia A、Australia B、Australia C、EN50549_CZ-PPDS(>16A)、NewZealand、VDE4105、OVE-Directive R25.
Please follow the local grid code and then choose the corresponding grid standard.

Grid level: there're several voltage levels for the inverter output voltage when it is in off-grid mode.
LN:230VAC LL:400VAC, LN:240VAC LL:420VAC, LN:120VAC LL:208VAC, LN:133VAC LL:230VAC.

IT system: For the IT grid system, the Line voltage

(between any two lines in a three-phase circuit) is 230Vac, and the diagram is as follow. If your grid system is IT system, please enable "IT system" and tick the "Grid level" as 133-3P as below picture shows.



Rz: Large resistance ground resistor. Or the system doesn't have Neutral line

Grid Setting/Connect

Normal connect: Normal Ramp rate: 10s

Low frequency: 48.00Hz High frequency: 51.50Hz

Low voltage: 185.0V High voltage: 265.0V

Reconnect after trip: Reconnect Ramp rate: 36s

Low frequency: 48.20Hz High frequency: 51.30Hz

Low voltage: 187.0V High voltage: 263.0V

Reconnection Time: 60s PF: 1.000

Grid Set2

Normal connect: The allowed grid voltage/frequency range when the inverter first time connect to the grid.

Reconnect after trip: The allowed grid voltage /frequency range for the inverter connects the grid after the inverter trip from the grid.

Reconnection time: the waiting time period for the inverter connects the grid again

PF: power factor which is used to adjust inverter reactive power

Grid Setting/IP Protection

Over voltage $U > (10 \text{ min. running mean})$: 260.0V

HV3	265.0V	HF3	51.50Hz
HV2	265.0V -- 0.10s	HF2	51.50Hz -- 0.10s
HV1	265.0V -- 0.10s	HF1	51.50Hz -- 0.10s
LV1	185.0V -- 0.10s	LF1	48.00Hz -- 0.10s
LV2	185.0V -- 0.10s	LF2	48.00Hz -- 0.10s
LV3	185.0V	LF3	48.00Hz

Grid Set3

HV1: Level 1 overvoltage protection point;
① HV2: Level 2 overvoltage protection point; ② 0.10s—Trip time.
HV3: Level 3 overvoltage protection point.

LV1: Level 1 undervoltage protection point;
LV2: Level 2 undervoltage protection point;
LV3: Level 3 undervoltage protection point.

HF1: Level 1 over frequency protection point;
HF2: Level 2 over frequency protection point;
HF3: Level 3 over frequency protection point.

LF1: Level 1 under frequency protection point;
LF2: Level 2 under frequency protection point;
LF3: Level 3 under frequency protection point.

Grid Setting/F(W)

F(W)

Over frequency	Droop F	40%P/Hz	
Start freq F	50.20Hz	Stop freq F	51.5Hz
Start delay F	0.00s	Stop delay F	0.00s

Grid Set4

Under frequency	Droop F	40%PE/Hz	
Start freq F	49.80Hz	Stop freq F	49.80Hz
Start delay F	0.00s	Stop delay F	0.00s

FW: this series inverter is able to adjust inverter output power according to grid frequency.

Droop F: percentage of nominal power per Hz
For example, "Start freq F > 50.2Hz, Stop freq F < 51.5, Droop F=40%P/Hz" when the grid frequency reaches 50.2Hz, the inverter will decrease its active power at Droop F of 40%. And then when grid system frequency is less than 50.1Hz, the inverter will stop decreasing output power.

For the detailed setup values, please follow the local grid code.

Grid Setting/V(W) V(Q)

V(W) V(Q)

V1	108.0%	P1	100%
V2	110.0%	P2	80%
V3	112.0%	P3	60%
V4	114.0%	P4	40%

Lock-in/Pn	0.3%	Lock-out/Pn	5.0%
V1	94.0%	Q1	44%
V2	97.0%	Q2	0%
V3	105.0%	Q3	0%
V4	108.0%	Q4	-44%

Grid Set5

V(W): It is used to adjust the inverter active power according to the set grid voltage.

V(Q): It is used to adjust the inverter reactive power according to the set grid voltage.

This function is used to adjust inverter output power (active power and reactive power) when grid voltage changes.

For example: V2=110%, P2=80%. When the grid voltage reaches the 110% times of rated grid voltage, inverter output power will reduce its active output power to 80% rated power.

For example: V1=94%, Q1=44%. When the grid voltage reaches the 94% times of rated grid voltage, inverter output power will output 44% reactive output power.

For the detailed setup values, please follow the local grid code.

Grid Setting/P(Q) P(PF)

P(Q) P(PF)

P1	0%	Q1	2%
P2	2%	Q2	0%
P3	0%	Q3	21%
P4	22%	Q4	25%

Lock-in/Pn	0.3%	Lock-out/Pn	5.0%
P1	0%	PF1	-0.000
P2	0%	PF2	-0.000
P3	0%	PF3	0.000
P4	62%	PF4	0.264

Grid Set6

P(Q): It is used to adjust the inverter reactive power according to the set active power.

P(PF): It is used to adjust the inverter PF according to the set active power.

For the detailed setup values, please follow the local grid code.

Grid Setting/LVRT

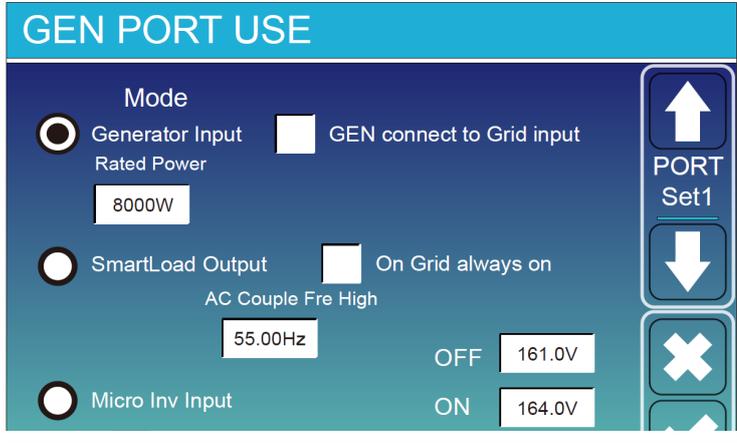
L/HVRT

HV3	0%	HV3_T	30.24s
HV2	0%	HV2_T	0.04s
HV1	0%	HV1_T	22.11s
LV1	0%	LV1_T	22.02s
LV2	0%	LV2_T	0.04s

Grid Set7

Reserved: This function is reserved. It is not recommended.

5.9 GENERATOR PORT USE SETUP MENU



Generator input rated power: allowed Max. power from diesel generator.

GEN connect to grid input: connect the diesel generator to the grid input port.

Smart Load Output: This mode utilizes the Gen input connection as an output which only receives power when the ESS SOC and PV power is above a user programmable threshold.

e.g. ON: 100%, OFF: 95%: When the PV power exceeds 500W, and ESS bank SOC reaches 100%, Smart Load Port will switch on automatically and power the load connected. When the ESS bank SOC < 95% , the Smart Load Port will switch off automatically.

Smart Load OFF Batt: ESS SOC at which the Smart load will switch off.

Smart Load ON Batt: ESS SOC at which the Smart load will switch on. simultaneously and then the Smart load will switch on.

On Grid always on: When click "on Grid always on" the smart load will switch on when the grid is present.

Micro Inv Input: To use the Generator input port as a micro-Enserver on grid Enserver input (AC coupled), this feature will also work with "Grid-Tied" Enservers.

Micro Inv Input OFF: when the ESS SOC exceeds setting value, Microinveter or grid-tied Enserver will shut down.

Micro Inv Input ON: when the ESS SOC is lower than setting value, Microinveter or grid-tied Enserver will start to work.

AC Couple Fre High: If choosing "Micro Inv input", as the ESS SOC reaches gradually setting value (OFF), during the process, the microEnserver output power will decrease linear. When the ESS SOC equals to the setting value (OFF), the system frequency will become the setting value (AC couple Fre high) and the MicroEnserver will stop working.

MI export to grid cutoff: Stop exporting power produced by the microEnserver to the grid.

Note: Micro Inv Input OFF and On is valid for some certain FW version only.

5.10 ADVANCED FUNCTION SETUP MENU

Advanced Function

<input type="checkbox"/> Solar Arc Fault ON	Backup Delay	0s	<div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">↑ Func Set1</div> <div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">↓</div> <div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">✕</div> <div style="border: 1px solid black; padding: 2px;">✓</div>
<input type="checkbox"/> Clear Arc_Fault			
<input type="checkbox"/> System selfcheck	<input type="checkbox"/> Gen peak-shaving		
<input type="checkbox"/> DRM	2000: 1	CT Ratio	
<input type="checkbox"/> Signal Island Mode	<input type="checkbox"/> BMS_Err_Stop		
<input type="checkbox"/> Asymmetric phase feeding	<input type="checkbox"/> CEI Report		

Solar Arc Fault ON: This is only for US.

System selfcheck: Disable. this is only for factory.

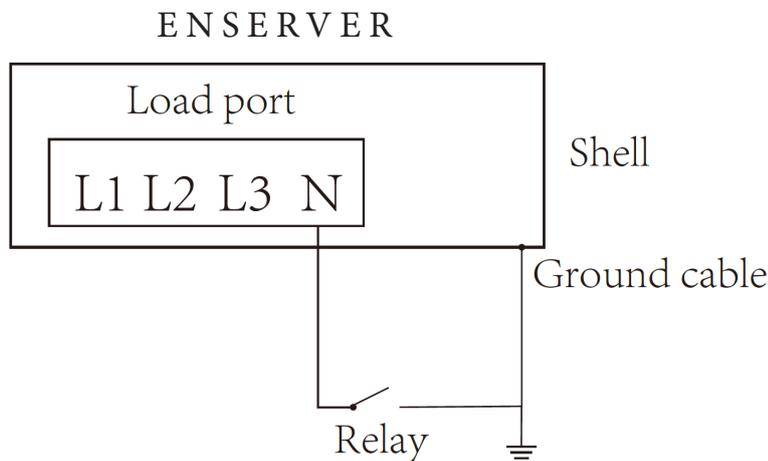
Gen Peak-shaving: Enable When the power of the generator exceeds the rated value of it, the Enserver will provide the redundant part to ensure that the generator will not overload.

DRM: For AS4777 standard

Backup Delay: Reserved

BMS_Err_Stop: When it is active, if the ESS BMS failed to communicate with Enserver, the Enserver will stop working and report fault.

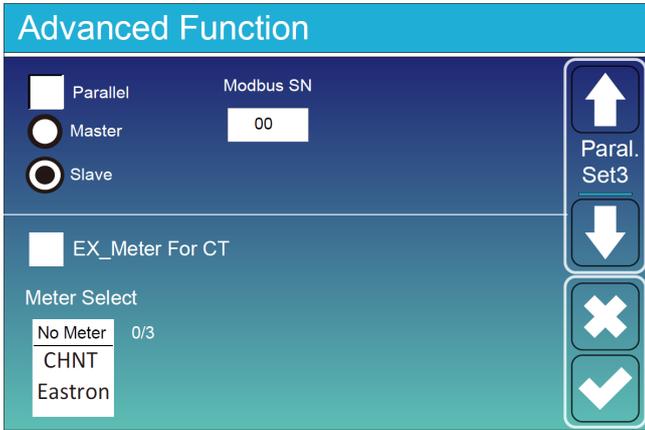
Signal island mode: If "Signal island mode" is checked and When Enserver is in off-grid mode, the relay on the Neutral line (load port N line) will switch ON then the N line (load port N line) will bind to Enserver ground.



Asymmetric phase feeding: The power that the Enserver of PV feeds into the grid will be balanced.

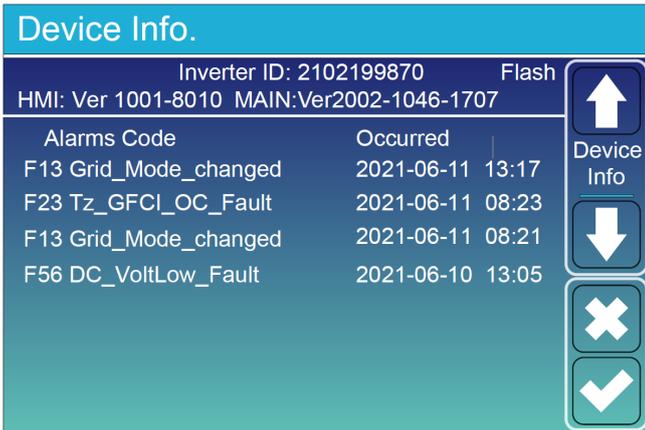
USER MANUAL

ENSERVER 50kW 500VDC



Ex_Meter For CT: when using zero-export to CT mode, the hybrid inverter can select EX_Meter For CT function and use the different meters.e.g.CHNT and Eastron.

5.11 DEVICE INFO SETUP MENU



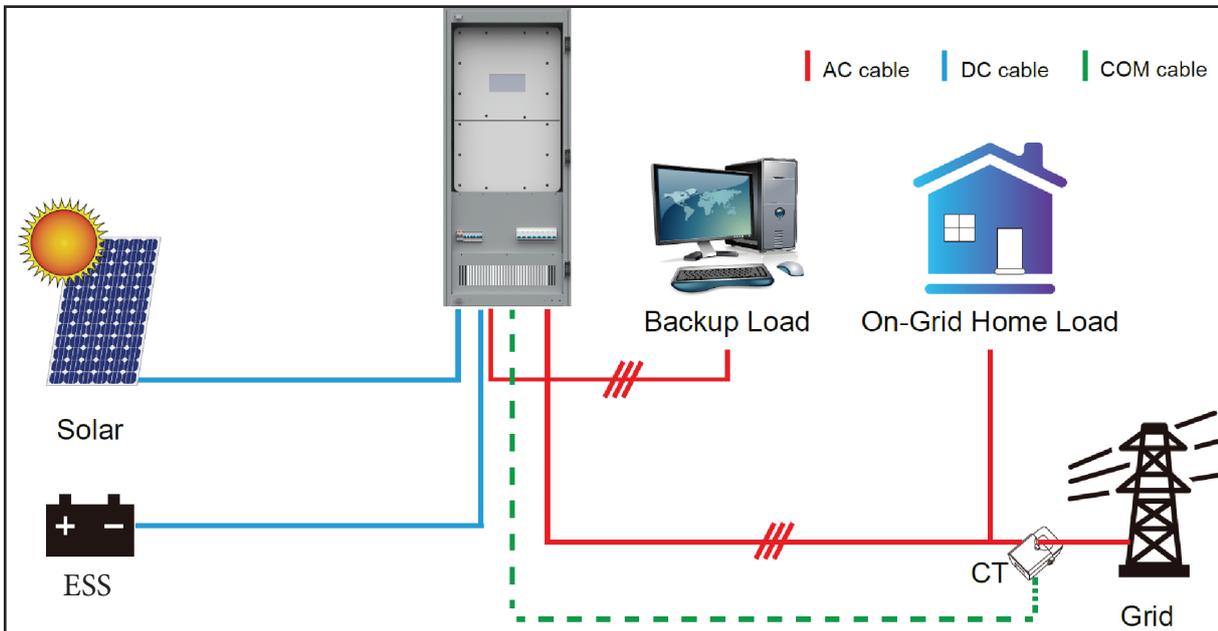
This page show Inverter ID, Inverter version and alarm codes.

HMI: LCD version

MAIN: Control board FW version

6. MODE

MODE I: BASIC

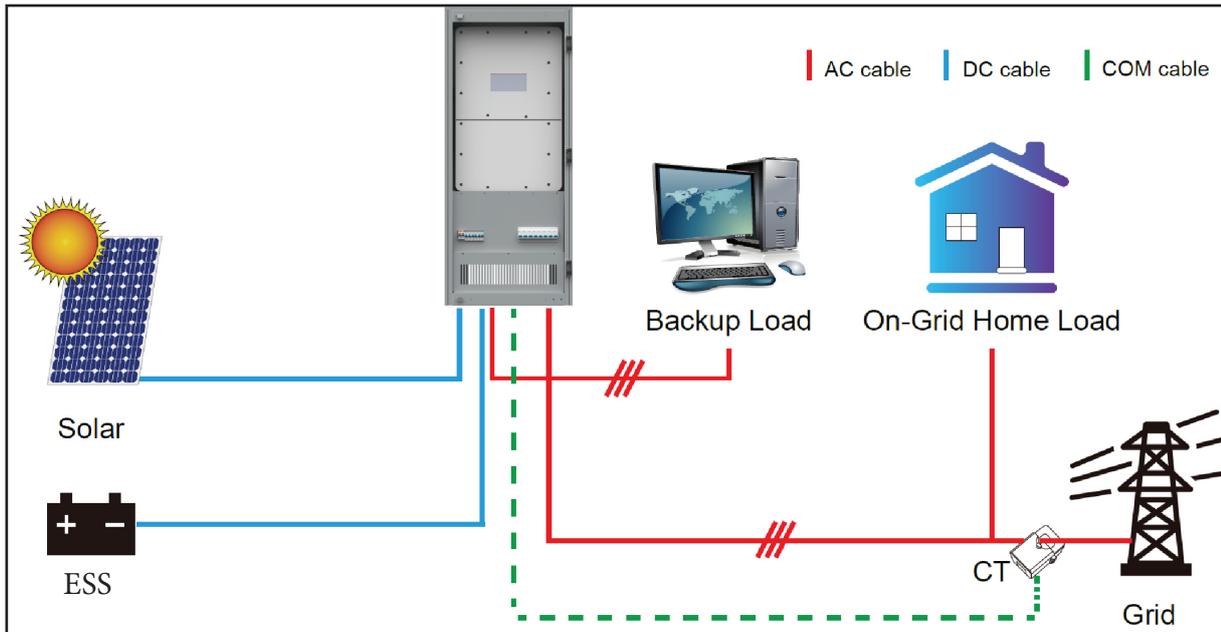


USER MANUAL

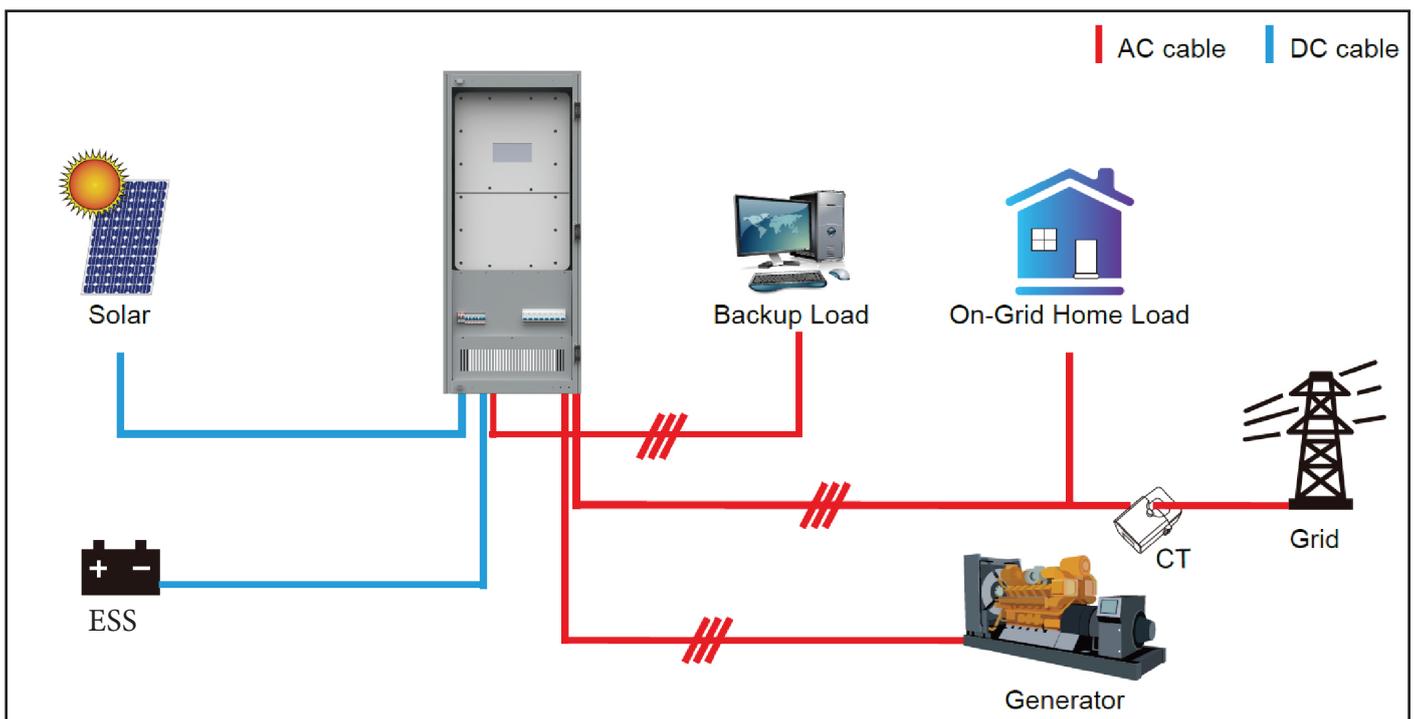
ENSERVER 50kW 500VDC

MODE

MODE I: BASIC



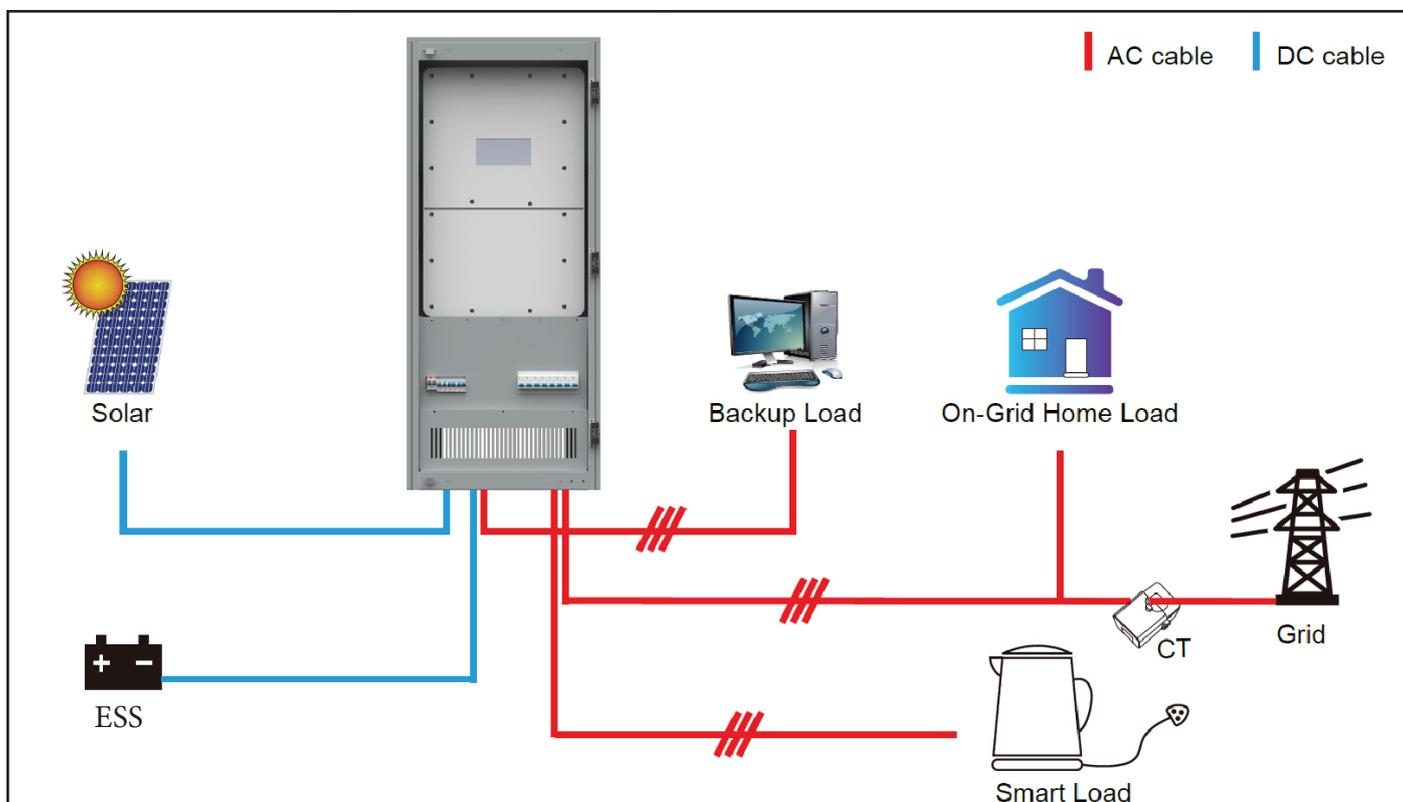
MODE II: WITH GENERATOR



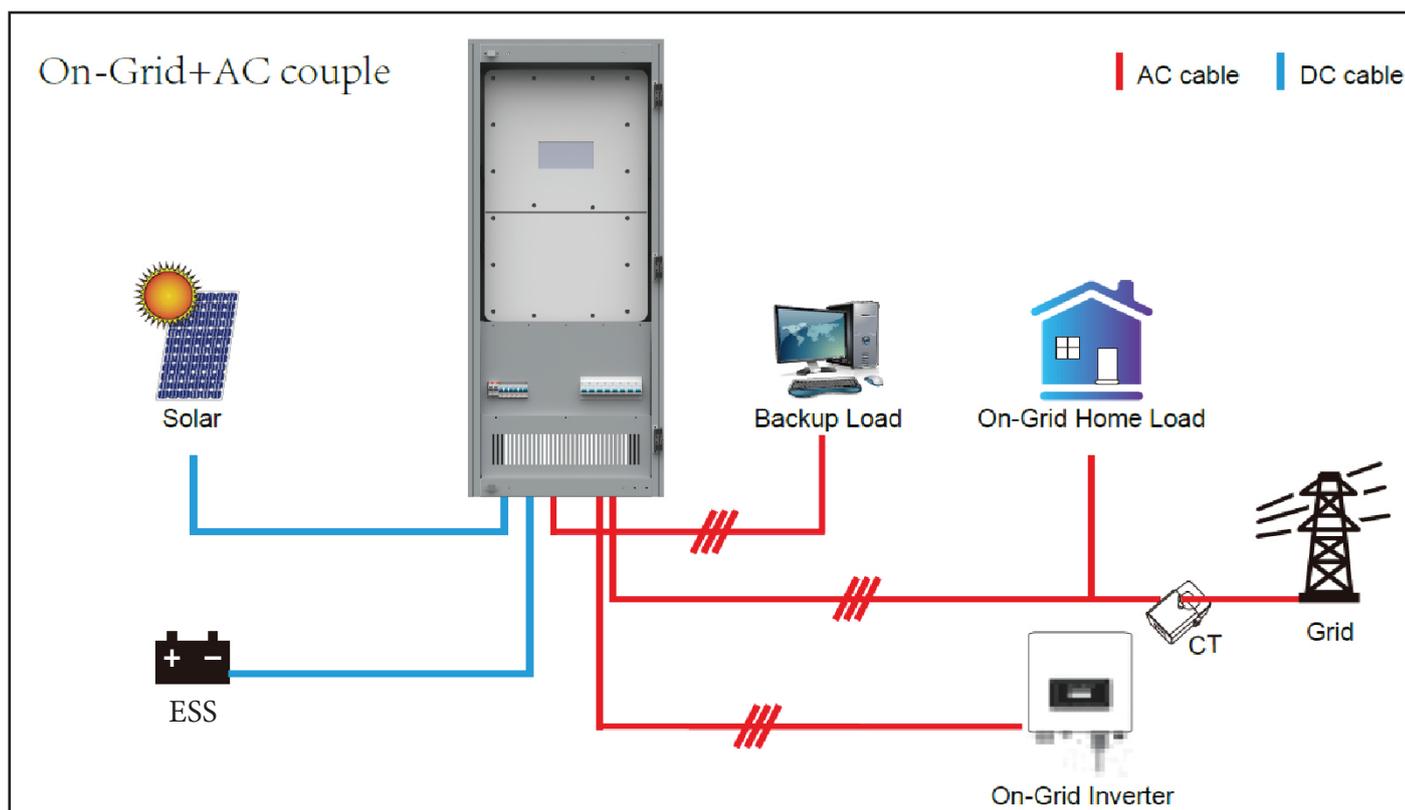
USER MANUAL

ENSERVER 50kW 500VDC

MODE III: WITH SMART-LOAD



MODE IV: AC COUPLE



LIMITATION OF LIABILITY

In addition to the product warranty described above, the state and local laws and regulations provide financial compensation for the product's power connection (including violation of implied terms and warranties). The company hereby declares that the terms and conditions of the product and the policy cannot and can only legally exclude all liability within a limited scope.

Under the guidance of our company, customers return our products so that our company can provide service of maintenance or replacement of products of the same value. Customers need to pay the necessary freight and other related costs. Any replacement or repair of the product will cover the remaining warranty period of the product. If any part of the product or product is replaced by the company itself during the warranty period, all rights and interests of the replacement product or component belong to the company.

Factory warranty does not include damage due to the following reasons:

- Damage during transportation of equipment.
- Damage caused by incorrect installation or commissioning.
- Damage caused by failure to comply with operation instructions, installation instructions or maintenance instructions.
- Damage caused by attempts to modify, alter or repair products.
- Damage caused by incorrect use or operation.
- Damage caused by insufficient ventilation of equipment.
- Damage caused by failure to comply with applicable safety standards or regulations.
- Damage caused by natural disasters or force majeure (e.g. floods, lightning, overvoltage, storms, fires, etc.)

In addition, normal wear or any other failure will not affect the basic operation of the product.

Any external scratches, stains or natural mechanical wear does not represent a defect in the product.